SUBMIT IN TPULICATES

L...TED STATES DEPARTMENT OF THE INTERIOR (Other instr AS OD reverse b)

0	-0	15	-27	293	Ŕ

GEOLO	GICAL	SURVEY
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GICAL SURVEY	14047
TO DOUL DEEDEN OF DILIC PACK	6. IF INDIAN, ALLOTTEE OR TRIBE NAME

APPLICAT	ION FOI	R PERMIT TO	DRILL, DE	PEN, OR	PLUG BACK	6. IF INDIAN, ALLOTTER OR TRIBE NAME
1a. TYPE OF WORK	DRILL [X]		DEEPEN	PI	LUG BACK 🗆	7. UNIT AGREEMENT NAME
b. TYPE OF WELL OIL WELL	GAR X	OT! EL		HINGER	MULTIPLE	S. FARM OR LEASE NAME
2 MAME OF OPERAT	om American	Oil Company	of Texas	A	>	Green "B"
3. ADDRESS OF OPER P. O. BO		Loco Hills,		88255		40. FIRLD AND POOL, OR WILDCAT

4. LOCATION OF WELL (Report location clearly and in accordance with any

2310' FEL and 1980' FNL

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE

At proposed prod. sone

SEC., T., B., M., OR BLK. AND SURVEY OR AREA Sec. 19, T-17S, R-29E

12. COUNTY OR PARISH | 18. STATE Eddy New Mexico

5.4 Miles West of Loco	Hills, New	Mexico 88255 44/3	
15. DISTANCE FROM PROPUSED ⁹ LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any)	1980'	16. NO. OF ACRES IN LEASE 1347	17. NO. OF ACRES ANSIGNED TO THIS WELL 320
18. DISTANCE FROM PROPOSED LOCATION® TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.	3600'	19. РКОРОНЕВ ВЕРТН	20. ROTARY OR CABLE TOOLS ROTARY
21. ELEVATIONS (Show whether DF, RT, GR, etc.)			22. APPROX. DATE WORK WILL START

3698.2 GL

May 15, 1979

23.	1	PROPOSED CASING ANI	ď	RECEIVE	
BIZE OF HOLE	BIZE OF CABING	WEIGHT PER FOOT	BETTING DEPTH	QUANTITY	OF CEMENT
15"	11-3/4"		430	Circulate	MAY 25 1979
11"	8-5/8"		3000	700 sacks	בונו ש ואווו
7-7/8"	5-1/2"		11,000'	350 sacks	0. C. C.

We propose to drill this well to 11,000' and complete in the Morrow formation. All zones indicating porosity will be acidized or sand fraced.

	Interval	Type Mud	Wt.	Visc.	W. L.
Mud Program:	0' - 430'	Fresh Water	8.4 - 8.6	30 - 32	NC
	430' - 3,500'	Salt Water	8.8 - 9.0	28 - 30	NC
	3,500' - 8,000'	Fresh Water	8.4 - 8.6	28 - 30	NC
	8,000' - 10,000'	KCL Fluid	8.6 - 9.3	30 - 36	10 - 15 cc
	10,000' - 11,000'	KCL & Drispac	9.1 - 9.5	33 - 36	4 - 6 cc

Blowout Preventer diagram attached.

Gas Sales not dedicated.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout

RIGNED - Tendell Hawkins	Assistant Field Superintendent May 2, 1979			
(This space for Federal or State office use)	APPROVAL DATE 5-24-	79		
APPROVED BY	TITLE	DATE		