

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See instructions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other _____		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other _____
2. NAME OF OPERATOR		General American Oil Company of Texas ✓					
3. ADDRESS OF OPERATOR		P. O. Box 128 Loco Hills, New Mexico 88255					
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*		At surface 2310' FEL and 1980' FNL At top prod. interval reported below At total depth					
14. PERMIT NO.		ARTESIA-1977-100					
5. LEASE DESIGNATION AND SERIAL NO.		NM-14847					
6. IF INDIAN, ALLOTTEE OR TRIBE NAME							
7. UNIT AGREEMENT NAME							
8. FARM OR LEASE NAME		Green "B"					
9. WELL NO.		9					
10. FIELD AND POOL, OR WILDCAT		South Empire Morrow					
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA		Sec. 19, T-17S, R-29E					
12. COUNTY OR PARISH		Eddy		18. STATE New Mexico			
15. DATE SPUDDED	16. DATE T.D. REACHED	17. DATE COMPL. (Ready to prod.)	18. ELEVATIONS (DF, RKB, RT, OR, ETC.)*	19. ELEV. CASINGHEAD			
5-29-79	7-4-79		3698.2 GL	3698.2 GL			
20. TOTAL DEPTH, MD & TVD	21. PLUG, BACK T.D., MD & TVD	22. IF MULTIPLE COMPL., HOW MANY*	23. TOOLS		CABLE TOOLS		
10,870'	10834'		10,870'				
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*				25. WAS DIRECTIONAL SURVEY MADE			
10,744' - 10,784' Morrow				NO			
26. TYPE ELECTRIC AND OTHER LOGS RUN				27. WAS WELL CORED			
Density-Neutron Acoustilog				NO			
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD			
11-3/4"	42#	429' KB	15"	325 sacks(circulate)			
8-5/8"	32#	3000' KB	11"	1250 sacks(circulate)			
5-1/2"		10,870' KB	7-7/8"	740 sacks			
29. LINER RECORD			30. TUBING RECORD				
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	PACKER SET (MD)		
31. PERFORATION RECORD (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.				
10,744' - 10,784' (2 shots per foot)			DEPTH INTERVAL (MD)				
			AMOUNT AND KIND OF MATERIAL USED				
33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)			WELL STATUS (Producing or shut-in)		
		Flowing			Currently shut-in		
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.		
7-11-79	3 hrs.	3/4"	→		9250/day		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.		
650#	-	→		9250/day	-0-		
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)					TEST WITNESSED BY		
Vented during 3 hour test*							
35. LIST OF ATTACHMENTS							
Logs & Deviation							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED		TITLE		DATE			
Ronald Hawkins		Assistant Field Superintendent		July 16, 1979			

*(See Instructions and Spaces for Additional Data on Reverse Side)

*Form 9331 will be supplemented after 4 point is ran.

4 Point will be ran after sales line is connected.

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	NEAR. DEPTH	TOP TRUE VERT. DEPTH
			Morrow "C"	Yates	825	+2889
				Seven Rivers	1040	+2674
				Red Sand	1663	+2051
			Barnett	Loco Hills	2125	+1589
			Chester	Metex	2200	+1514
				Premier	2332	+1382
				San Andres	2354	+1360
				Yeso	3776	-62
				Tubb	5260	-1546
				Abo	5915	-2201
				Wolfcamp	7250	-3536
				Cisco	8710	-4996
				Strawn	9874	-6160
				Atoka	10,155	-6441
				Morrow	10,298	-6684
				Morrow "A"	10,482	-6768
					10,554	-6840
				Morrow "B"	10,554	-6840
					10,614	-6900
				Morrow "B"	10,650	-6936
					10,710	-6996