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U.S.G.S.
LAND OFFICE
TRANSPORTER
OIL
GAS
OPERATOR
PRODUCTION OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS
RECEIVED

Form C-104
Supersedes Old C-101 and C-111
Effective 1-1-65

JUL 17 1973

O. O. O.
ARTESIA, OFFICE

General American Oil Company of Texas

Address
P. O. Box 128 Loco Hills, New Mexico 88255

Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of ☐
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

Other (Please explain)

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name Green "B" Well No. 9 Pool Name, Including Formation South Empire Morrow - Morrow Kind of Lease Federal Lease No. NM-14847

Location
Unit Letter G ; 2310 Feet From The East Line and 1980 Feet From The North
Line of Section 19 Township 17-South Range 29-East, N.M.P.M., Eddy County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒
Unit Sec. Twp. Rge. Is gas actually connected? When
G 19 17 29 yes 7-27-79

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)
Oil Well ☐ Gas Well ☒ New Well ☒ Workover ☐ Deepen ☐ Plug Back ☐ Some Restr. Prod. ☐
Date Spudded May 29, 1979 Date Compl. Ready to Prod. July 4, 1979 Total Depth 10,870' KB P.B.T.D. 10,834' KB
Elevations (DF, RKB, RT, CR, etc.) 3698.2 GL Name of Producing Formation Morrow Top Oil/Gas Pay 10744 Tubing Depth 10814
Perforations 10,744' - 10,784' Depth Casing Shoe 10870

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
15"	11-3/4"	429'	325 (Circulate)
11"	8-5/8"	3000'	1250 (Circulate)
7-7/8"	5-1/2"	10,870'	740
	278"	10814 w/ P.C. 10489	

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of lead oil and must be equal to or exceed top oil available for this depth or be for full 24 hours)

Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)
Length of Test Tubing Pressure Casing Pressure Casing Size
Actual Prod. During Test Oil - Bbls. Water - Bbls. Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D Length of Test Boils. Condensate/MMCF Gravity of Condensate
9250 MCF/D 3 hour N/A
Testing Method (piston, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Casing Size
650# 3/4"

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Lendell N. Hawkins
Assistant Field Superintendent
July 13, 1979

OIL CONSERVATION COMMISSION
AUG 2 1979
APPROVED BY
TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the shut-in tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for the well in question and completed valves.
Fill out only Sections I, II, III, and VI for change of name, well name or number, or transporter or other such change of condition.