

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Phillips Petroleum Company

3. ADDRESS OF OPERATOR

4001 Penbrook St., Odessa, Texas 79762

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

See also space 17 below.)
At surface

Unit G, 2310' FEL and 1980' FNL

14. PERMIT NO.

API No. 30-015-22930

15. ELEVATIONS (Show whether DT, RT, GR, etc.)

3698.2' GK

5. LEASE DESIGNATION AND SERIAL NO.

NM-14847

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Green B Federal

9. WELL NO.

9

10. FIELD AND POOL, OR WILDCAT

South Empire Morrow

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 19, T-17-S, R-29-E

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other) Abandon Abo; Morrow

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

recomplete in

Morrow

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1. MIRU DDU. Install BOP.
2. GIH w/RTTS type packer on 2-7/8", 6.5#, N-80, EUE, 8rd workstring. Set packer at 7250' and pressure test cement and retainer to 1000 psi. Set cement retainer at 7000'.
3. MIRU to squeeze Abo perforations from 7094' to 7186'. Pump 200 sxs Class H cement, 1/2 of 1% Halad 22-A, 3# KCl/sk. WOC.
4. GIH w/4-1/2" bit and drill out retainer and cement at 7000'. Pressure test squeeze to 500 psi.
5. Continue in hole with bit and drill out cement and retainer at 7264'-7286'. Test casing to 500 psi. Drill out cement and CIBP at 10,645'-10685'. Continue in hole to PBTD at 10,834'. Circulate with inhibited 2% KCl water.
6. RU to perforate Upper Morrow using 6 JSP, 60 deg. phasing as follows:

10,678' -	8'	32 holes
10,709' - 10,727'	18'	72 holes
	26'	104 holes
7. Test tubing to 5,000 psi while GIH. Fill tubing w/ 100' of 2% KCl while GIH. Top of packer to be set at ±10,608'.
8. Run a small OD correlation gamma ray logging tool on electric line inside the tubing. Locate the tubing sub and radioactive tag in the tubing collar above the packer. Reposition the tubing subs to place the shots exactly on depth.
9. Set packer. Test tubing-casing annulus to 500 psi.

-over-

18. I hereby certify that the foregoing is true and correct

SIGNED

L. M. Sanders
L. M. Sanders

TITLE Regulation & Proration Supv.

DATE August 17, 1990

(This space for Federal or State office use)

APPROVED BY

Orig. Signed by Adam Salsman

TITLE

PETROLEUM ENGINEER

DATE

8-22-90

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side