

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM 3160-5 INSTRUCTIONS
(Other instructions on reverse side)

Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM-14847

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Green "B" Federal

9. WELL NO.

#9

10. FIELD AND POOL, OR WILDCAT

South Empire Morrow

11. SEC., T., R., M., OR BLK. AND
SUBST OR AREA

Sec. 19, T-17-S, R-29-E

12. COUNTY OR PARISH

Eddy

13. STATE

NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

RECEIVED

2. NAME OF OPERATOR

Phillips Petroleum Company

JUL 24 1991

3. ADDRESS OF OPERATOR

4001 Penbrook St., Odessa, Texas 79762

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

Unit G, 2310' FEL and 1980' FNL

14. PERMIT NO.

API No. 30-015-22930

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3698.2' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Abandon Abo: Morrow

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

Recomplete in

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

- 09/05/90: Green B #9 AFE 60-5643 1980 FNL and 2310 FEL Section 19 T-17-S, R-29-E, Eddy Co., New Mexico Field South Empire Abo. ND well head and N.U. BOP. Test to 1000 psi. Set pkr to establish injection rate 400 psi.
- 09/06/90: GIH w/5-1/2 cement retained on 2-7/8 workstring and set 7000'. Pump 200 sxs Class H 1/2% Halad 22A 3# Sk KC1 15.8 ppg 5.2 gal/sk. Squeeze 5-1/2 csg Perfs 7094-7186' to 2000 psi. Reverse 61 sks cement to pit.
- 09/07/90: GIH w/4-1/2 bit - 4 3-1/2 DC on 2-7/8 workstring and tag cement 6996'. Drill 4' cement and cement retainer.
- 09/08/90: GIH w/magnet on sandline 8 runs until all metal recovered. GIH w/bit and DC on 2-7/8 tbg and drill 7000-7015'.
- 09/09/90: GIH w/pkr & plug and isolate csg leak 4719-4250'.
- 09/11/90: GIH w/cement retainer on 2-7/8 workstring and set 4647'. Cement w/100 sxs Class C 2% CaCl and squeeze to 800 psi.
- 09/12/90: GIH and tag cement. 4615 Drlg 25' cement and cement retainer, & drlg cement to 4620'.
- 09/13/90: GIH w/4-5/8 blade bit drlg cement 4670' to 4720'. GIH and tag cement 7015 and drlg to 7050'.
- 09/14/90: Drlg cement 7050 to 7238'. Test 500 psi. Drlg cement to 7250-fellout. GIH & tag cement retainer 7273'. Drlg on cement retainer.

CONTINUED NEXT PAGE

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Supv. Regulation & Proration DATE 7-18-91

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

JUL 23 1991

SJS

CARLSBAD, NEW MEXICO

*See Instructions on Reverse Side