District I

Energy,

State of New Mexico rals & Natural Resources Department

Revised February 10, 1994
Instructions on back

k 1980, Hobbs, NM 88241-1980						istructions on bac
i II awer DD, Artesia, NM 88211-0719	OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, NM 87504-2088			Submit	to Appropi	iate District Offi 5 Copi
t III tio Brazos Rd., Aztec, NM 87410				ι		ENDED REPOR
t IV						
x 2088, Santa Fe, NM 87504-2088 DEOUEST	FOR ALLOWA	BLE AND A	UTHORIZAT	ION TO TRA	ANSPOR'	Γ
	rator name and Address			2 00		
LLIPS PETROLEUM COMPA	•			017643		
)1 PENBROOK				³ Reason for Filing Code CG NAME		
SSA, TEXAS 79762	9762 5 Pool Name					Pool Code
4 API Number	7.		76400			
30-015-22930	<u>EMP</u>	EMPIRE MORROW, SOUTH (GAS) 8 Property Name 70400 9 Well Number				
⁷ Property Code 009098		GREEN B	FEDERAL	AL 09		
Surface Location	n				East/West lin	e County
or lot no. Section Township	Range Lot. Idn	Feet from the	North/South Line	Feet from the 1980	N N	EDDY
G 19 17S	29E	2310	E	1900	1	
11 Bottom Hole Lo		Feet from the	North/South Line	Feet from the	East/West lin	ne County
L or lot no. Section Township	i i	2310	E	1980	N_	EDDY
G 19 17S Lee Code 13 Producing Method C	29E Code 14 Gas Connection I		Permit Number	16 C-129 Effective	Date 17	C-129 Expiration D
Lse Code S Producing Method C	09/27/93					
I. Oil and Gas Transpor	ters		21 O/G	22 PO	D ULSTR Lo	eation
8 Transporter 19 T	ransporter Name and Address	20]	POD 21 O/G		and Description	
NAVA 10 DEF	FINING TRUCK LIN	NE 20	91810 0	G 19 17S	G 19 17S 29E	
P O BOX	159	**				
ARTESIA, I	NEM WEXICO 8851			G 19 17S	29E	
ODG171 GPM GAS CORPORATION		20	91830 G	830 G G 19 1/3 29L		
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IV. Produced Water		24 POI	OULSTR Location and		L CO	
²³ POD) 17S 29E	24 POL	OULSTR Location and			
²³ POD 2091850 G 19) 17S 29E			Description		
²³ POD		24 POL				J. 2
2091850 G 19 V. Well Completion Dat 25 Spud Date	26 Ready Date	27 TI		Description 28 PBTD	DIST	J. 2
23 POD 2091850 G 19 V. Well Completion Dat	a	27 TI)	Description 28 PBTD	DIST	7. 2 Perforations
2091850 G 19 V. Well Completion Dat 25 Spud Date	26 Ready Date	27 TI)	Description 28 PBTD	DIST	7. 2 Perforations
2091850 G 19 V. Well Completion Dat 25 Spud Date	26 Ready Date	27 TI)	Description 28 PBTD	DIST	7. 2 Perforations
2091850 G 19 V. Well Completion Dat 25 Spud Date	26 Ready Date	27 TI)	Description 28 PBTD	DIST	7. 2 Perforations
2091850 G 19 V. Well Completion Dat 25 Spud Date 30 Hole Sie	26 Ready Date	27 TI)	Description 28 PBTD	DIST	7. 2 29 Perforations acks Cement
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23 POD 2091850 G 19 V. Well Completion Dat 25 Spud Date 30 Hole Sie VI. Well Test Data 34 Date New Oil 35 Gas D	26 Ready Date 31 Casing & Tubin Delivery Date 36 T	ng Size	32 Depth Se	Description 28 PBTD	DIST	7. 2 29 Perforations acks Cement
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23 POD 2091850 G 19 V. Well Completion Dat 25 Spud Date 30 Hole Sie VI. Well Test Data 34 Date New Oil 40 Choke Size 41	26 Ready Date 31 Casing & Tubin Delivery Date 36 T	27 TI ng Size Cest Date Water	37 Test Length 43 Gas	Description 28 PBTD t 38 Tbg. Pres 44 AOF	DIST	Perforations 29 Perforations acks Cement 39 Csg. Pressure 45 Test Method
23 POD 2091850 G 19 V. Well Completion Dat 25 Spud Date 30 Hole Sie VI. Well Test Data 34 Date New Oil 35 Gas D 40 Choke Size 46 I hereby certify that the rules of the complied with and that the informatio	26 Ready Date 31 Casing & Tubin Celivery Date 36 T Oil 42 The Oil Conservation Division on given above is true and conservation of the conse	27 TI ng Size Pest Date Water have been complete to	37 Test Length 43 Gas OIL	Description 28 PBTD t 38 Tbg. Pres 44 AOF	SSURE STORY TO SERVICE	Perforations 29 Perforations acks Cement 39 Csg. Pressure 45 Test Method
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