State of New Mexico Natural Resources Departmen.

Form **Cylo**4 Revised October 18, 18 Instructions on b

PO Box 1980, Hobbs, NM 88241-1980 District II PO Drawer DD, Artesia, NM 88211-0719

District I

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505 Submit to Appropriate District O 5 Copies

District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV

☐ AMENDED REPORT

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Operator pame and Address							25706		
CLAYTON WILLIAMS ENERGY, INC. V						³ Re	³ Reason for Filing Code		
SIX DESTA DRIVE, SUITE 3000						CH EFF. 07/01/00			
IIDLAND, TEXAS 797 4 API Numbe				5 Pool N	Jame			⁶ Pool Code	
			EMPIRE MORROW, SOUTH (GAS)					76400	
0-0 015 - 22930 7 Property Code			8 Property Name			9 Well Number		9 Well Number	
	سار	>		GREEN B J				9	
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II. Oil and Gas Transporters 18 Transporter 19 Transporter Name				20 PO	20 POD 21 O/G		22 POD ULSTR Location and Description		
OGRID		ind Address				and Description			
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