

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO.
30-015-22930

5. Indicate Type of Lease

STATE ☐ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name:
Green B Federal

8. Well No. 9

9. Pool name or Wildcat
Empire, Morrow, South (Gas)

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☐

Other Conversion to SWD Well

2. Name of Operator

Clayton Williams Energy, Inc.

3. Address of Operator

Six Desta Drive, Suite 3000, Midland, Texas 79705

4. Well Location

Unit Letter G : 1980 feet from the north line and 2310 feet from the east line

Section 19

Township 17 S Range 29 E

NMPM Eddy County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
3698.2 GR

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☒

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

The 5-1/2" production casing will not hold pressure. Due to the many perforations and squeeze holes, we plan to Run 4-1/2" flush joint casing & cement.

1. Run 4-1/2" 10.5# J-55 FL4S casing to $\pm 8750'$.
2. Cement casing to surface.
3. Drill out float equipment and continue as previously outlined.



PLAN TO START WORK FRIDAY, 9/15/00

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Matt Swiere Matt Swiere TITLE Production Superintendent DATE 9/12/00

Telephone No. 915) 682-6324

Type or print name

(This space for State use)

APPROVED BY Record Only TITLE _____ DATE 9/12/2000

Conditions of approval, if any:

