

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT



FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Clayton Williams Energy, Inc.

3. Address and Telephone No.
6 Desta Drive, Ste. 3000 Midland, TX 79705

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1980' FNL & 2310' FEL;
Sec. 19; T-17-S; R-29-E; Unit G

5. Lease Designation and Serial No.
NM-14847

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
26583

8. Well Name and No.
Green B Federal #9

9. API Well No.
30-015-22930

10. Field and Pool, or Exploratory Area
Empire Morrow, South (Gas)

11. County or Parish, State
Eddy, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input checked="" type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other _____	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

8/25-11/3/2000

1. Set CIBP @ 10,620' with 20' cement on top.
2. Cemented 4 1/2" casing inside 5 1/2" casing @ 8,730'.
3. Perforated from 8820'-8928' (164 holes)
4. Acidize with 20% acid. 312 bbls total fluid.
5. Swabbed well and recovered 60 bbls.
6. Acidize with 28% acid. 260 bbls total fluid.
7. Acidize with 20 % acid. 790 bbls total fluid.

Unable to inject at desired rates.
Zone temporarily abandoned.
Conversion to injection for Salt Water Disposal.

14. I hereby certify that the foregoing is true and correct

Signed Chris Cantrell Title Petroleum Engineer Date 01/04/01

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

