

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
811 S. 1st Street
Artesia, NM 88210-2834

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Clayton Williams Energy, Inc.

3. Address and Telephone No.
6 Desta Drive, Ste. 3000 Midland, TX 79705

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1980' FNL & 2310' FEL;
Sec. 19; T-17-S; R-29-E; Unit G

5. Lease Designation and Serial No.
NM-14847

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

26583

8. Well Name and No.
Green B Federal #9

9. API Well No.
30-015-22930

10. Field and Pool, or Exploratory Area
Empire Morrow, South (Gas)

11. County or Parish, State

Eddy, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☒ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

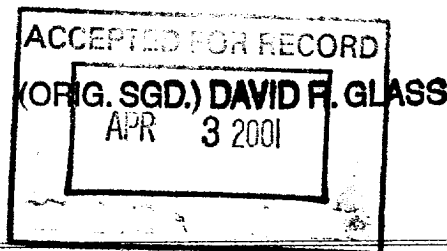
Unsuccessful Attempt

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

8/25-11/3/2000

1. Set CIBP @ 10,620' with 20' cement on top.
2. Cemented 4 1/2" casing inside 5 1/2" casing @ 8,730'.
3. Perforated from 8820'-8928' (164 holes)
4. Acidize with 20% acid. 312 bbls total fluid.
5. Swabbed well and recovered 60 bbls.
6. Acidize with 28% acid. 260 bbls total fluid.
7. Acidize with 20 % acid. 790 bbls total fluid.

Unable to inject at desired rates.
Zone temporarily abandoned.
Conversion to injection for Salt Water Disposal.



RECEIVED
2001 JAN -5 P 1:48

14. I hereby certify that the foregoing is true and correct

Signed Chris Cantrell
(This space for Federal or State office use)

Title Petroleum Engineer

Date 01/04/01

Approved by _____
Conditions of approval, if any:

Title

Date