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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

SEP 27 1979

O. C. C.
ARTERIA, OFFICE

Operator General Operating Company	
Address Suite 1007, Ridglea Bank Building - Fort Worth, Texas 76116	
Reason(s) for filing (Check proper box)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
Other (Please explain)	

If change of ownership give name
and address of previous owner

Lease Name Grayburg-Jackson Unit Tr. 4		Well No. 2	Pool Name, Including Formation Grayburg Jackson Q-A-S	Kind of Lease State, Federal or Fee Federal	Lease No. LC-029020(g)
Location 1980					
Unit Letter J ; 1880 Feet From The South Line and 1980 Feet From The East					
Line of Section 22 Township 17 S Range 30 E , NMPM, Eddy County					

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>		Address (Give address to which approved copy of this form is to be sent)				
Texas-N.M. Pipeline Company		P. O. Box 2528 - Hobbs, New Mexico 88240				
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>		Address (Give address to which approved copy of this form is to be sent)				
If well produces oil or liquids, give location of tanks.	Unit P	Sec. 22	Twp. 17	Rge. 30	Is gas actually connected? No	When

If this production is commingled with that from any other lease or pool, give commingling order number:

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
X		X		X					
Date Spudded 8/23/79	Date Compl. Ready to Prod. 9/6/79		Total Depth 3150'		P.B.T.D. 3132'				
Elevations (DF, RKB, RT, GR, etc.) 3649 GR 3661 RKB	Name of Producing Formation Premier (Grayburg)		Top Oil/Gas Pay 3025'		Tubing Depth 3083'				
Perforations 3025-28 3038-40 3065-69 w/2 holes per ft.					Depth Casing Shoe 3142'				
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT				
11"	8 5/8" 20#		453' RKB		250				
7 7/8"	4 1/2" OD 12#		3142' RKB		850*				
4	2 7/8" OD		3083' RKB						
* 2 stage cement job to shut of water flow @ 2785', detail on completion report.									

Date First New Oil Run To Tanks 9/7/79		Date of Test 9/25/79	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24 hr.	Tubing Pressure flowline	Casing Pressure flowline	Choke Size None	
Actual Prod. During Test 143 bbl. fluid	Oil-Bbls. 100	Water-Bbls. 43	Gas-MCF TSTM	

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Hance Foster
(Signature)

H & S Oil Company - Agent
(Title)

9/27/79
(Date)

OIL CONSERVATION COMMISSION

SEP 27 1979

APPROVED _____, 19____

BY *W. A. Gussert*

TITLE **SUPERVISOR, DISTRICT II**

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.