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	DISTRIBUTION	NEW MEXICO OIL CO	ONSERVATION COMMISSION	Form C-104
	SANTA FE /		FOR ALLOWABLE	Supersedes Old C-104 and C-110
	FILE I V	T KEGOESI I	AND	Effective 1-1-65
	u.s.g.s.	AUTHORIZATION TO TRA	NSPORT OIL AND NATORELL	RAFIVED
	LAND OFFICE	ASTRONIZATION TO THAT	THE SILL MILE THE PARTY OF	WEIVED
	OIL 1			
	TRANSPORTER GAS		SEF	P 2 7 1979
	OPERATOR /	1		
	PROBATION OFFICE			י ר ר
1.	Operator		ARTE	SIA, OFFICE
	General Operating	Company		
	Address			
	Suite 1007, Ridgle	a Bank Building - Fort We	orth. Texas 76116	
	Reason(s) for filing (Check proper box	:)	Other (Please explain)	
	New Well	Change in Transporter of:		
	Recompletion	Oil Dry Gas	s	
	Change in Ownership	Casinghead Gas Conden	sate 🔲	
	If change of ownership give name			
	and address of previous owner			
II.	DESCRIPTION OF WELL AND	LEASE		
	Lease Name	Well No. Pool Name, Including Fo		1 = : : : 1
	Grayburg-Jackson Unit T	r.4 2 Grayburg Jacks	State, Feder	ul or Fee Federal LC=029020
		780		
	/ <b>J</b>	Feet From The South Line	e and 1980 Feet From	The East
	Unit Letter;	1 eet 1 tom 1 ne		
	Line of Section 22 To	wnship <b>17 S</b> Range	30 E , NMPM,	Eddy County
111	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	s	
	Name of Authorized Transporter of Ci	l 🕝 or Condensate 🗌	Address (Give address to which appro	oved copy of this form is to be sent)
	Texas-N.M. Pipeline Com		P. O. Bex 2528 - Hebbs	New Mexico 88240
	Name of Authorized Transporter of Co	singhead Gas or Dry Gas	Address (Give address to which appro	oved copy of this form is to be sent)
	Traine of Trainers		1	
		Unit Sec. Twp. Rge.	Is gas actually connected? Wh	nen
	If well produces oil or liquids, give location of tanks.	P 22 17 30	No	
	L		nive commingling order number	
	If this production is commingled w COMPLETION DATA	ith that from any other lease or pool,	give comminging order number.	
1 V .		Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Restv. Diff. Restv.
	Designate Type of Completi	on $-(X)$	X	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	8/23/70	9/6/79	31501	31321
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	3649 CR 3661 RKB	Premier (Grayburg)	30251	30831
	Perforations	11 min for form 81		Depth Casing Shoe
	1	065-69 w/2 holes per ft.		31421
		TURING CASING AND	CEMENTING RECORD	
	101 5 5175	TUBING, CASING, AND	DEPTH SET	
	HOLE SIZE	TUBING, CASING, AND	DEPTH SET	SACKS CEMENT
	11"	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
		TUBING, CASING, AND	DEPTH SET  453 ' RKB  3142 ' RKB	SACKS CEMENT
	11" 7 7/8" 4	TUBING, CASING, AND CASING & TUBING SIZE  8 5/8* 20* 4/1/2***********************************	DEPTH SET  453 ' RKB  3142 ' RKB  3083 ' RKB	SACKS CEMENT 250 850*
	11" 7 7/8" 4 * 2 stage coment	TUBING, CASING, AND CASING & TUBING SIZE  8 5/8* 20# 4/1/2***********************************	DEPTH SET  453' RKB  3142' RKB  3063' RKB  2785', detail on ea	SACKS CEMENT  250 850*  pletion report.
v.	7 7/8" 4 * 2 stage coment TEST DATA AND REQUEST I	TUBING, CASING, AND CASING & TUBING SIZE  8 5/8" 20" 4/1/2" OD 12" 2 7/8" ED  FOR ALLOWABLE (Test must be a.	DEPTH SET  A53! RKB  3142! RKB  3063! RKB  2785!, detail on easter recovery of total volume of load of	SACKS CEMENT 250 850*
V.	7 7/8" 4 2 stage coment TEST DATA AND REQUEST FOIL WELL	TUBING, CASING, AND CASING & TUBING SIZE  8 5/84 20/ 4/1/240D 12/ 2 7/840D  10 to shut of unter flow FOR ALLOWABLE (Test must be a able for this de	DEPTH SET  A53! RKB  3142! RKB  3083! RKB  2785!, detail on ear  fier recovery of total volume of load oil  pth or be for full 24 hours)	SACKS CEMENT  250  850*  Boletion report.  I and must be equal to or exceed top allow-
v.	7 7/8" 4 * 2 stage coment TEST DATA AND REQUEST I	TUBING, CASING, AND CASING & TUBING SIZE  8 5/8" 20" 4/1/2" OD 12" 2 7/8" ED  FOR ALLOWABLE (Test must be a.	DEPTH SET  A53 RKB  3142 RKB  3083 RKB  4 2785 detail on each fiter recovery of total volume of load of pth or be for full 24 hours)  Producing Method (Flow, pump, gas in the producing Method (Flow, pu	SACKS CEMENT  250  850*  Boletion report.  I and must be equal to or exceed top allow-
v.	7 7/8" 7 7/8" 4 2 stage conent TEST DATA AND REQUEST IOLL WELL Date First New Oil Run To Tanks 9/7/79	TUBING, CASING, AND CASING & TUBING SIZE  8 5/84 20% 4/1/240D 12% 2 7/842D  Job to shut of unter flow FOR ALLOWABLE (Test must be a able for this de	A53! RKB 3142! RKB 3083! RKB 4 2785!, detail on od fter recovery of total volume of load oil pth or be for full 24 hours) Producing Method (Flow, pump, gas in the pump)	SACKS CEMENT  250  850*  Repletion report.  I and must be equal to or exceed top allow-  lift, etc.)
V.	7 7/8" 4 2 stage coment TEST DATA AND REQUEST FOIL WELL	TUBING, CASING, AND CASING & TUBING SIZE  8 5/84 20% 4/1/240D 12% 2 7/848D  10b to shut of unter flow FOR ALLOWABLE (Test must be a able for this de Date of Test 9/25/79  Tubing Pressure	DEPTH SET  A53 RKB  3142 RKB  3043 RKB  2785 detail on od  fier recovery of total volume of load oil pth or be for full 24 hours)  Producing Method (Flow, pump, gas in the pump of the pu	SACKS CEMENT  250  850*  Boletion report.  I and must be equal to or exceed top allow-  lift, etc.)  Choke Size
V.	7 7/8*  7 7/8*  * 2 stage coment  TEST DATA AND REQUEST IOLL WELL  Date First New Oil Run To Tanks  9/7/79  Length of Test  24 hr.	TUBING, CASING, AND CASING & TUBING SIZE  8 5/84 20# 4/1/240D 12# 2 7/848D  jeb to shut of unter flow FOR ALLOWABLE (Test must be a able for this de  Date of Test 9/25/79  Tubing Pressure flowline	DEPTH SET  A53! RKR  3142! RKR  3063! RKR  6 2785!, detail on each of the second of th	SACKS CEMENT  250  850%  Epletion report.  I and must be equal to or exceed top allow-  lift, etc.)  Choke Size  None
V.	7 7/8*  7 7/8*  4 2 stage coment  TEST DATA AND REQUEST IOL WELL  Date First New Oil Run To Tanks  9/7/79  Length of Test	TUBING, CASING, AND CASING & TUBING SIZE  8 5/8** 20** 4/1/2**OD 12** 2 7/8*****  Sob to shut of unter flow FOR ALLOWABLE (Test must be a able for this de Date of Test 9/25/79  Tubing Pressure Flowline Oil-Bbls.	DEPTH SET  A53! RKB  3142! RKB  3063! RKB  Get all on each of the second	SACKS CEMENT  250  850*  Pletion report.  I and must be equal to or exceed top allow-  lift, etc.)  Choke Size  None  Gas-MCF
V.	7 7/8*  7 7/8*  * 2 stage coment  TEST DATA AND REQUEST IOLL WELL  Date First New Oil Run To Tanks  9/7/79  Length of Test  24 hr.	TUBING, CASING, AND CASING & TUBING SIZE  8 5/84 20# 4/1/240D 12# 2 7/848D  jeb to shut of unter flow FOR ALLOWABLE (Test must be a able for this de  Date of Test 9/25/79  Tubing Pressure flowline	DEPTH SET  A53! RKR  3142! RKR  3063! RKR  6 2785!, detail on each of the second of th	SACKS CEMENT  250  850*  Bpletion report.  I and must be equal to or exceed top allow-  lift, etc.)  Choke Size  None
V.	7 7/8*  7 7/8*  4 2 stage coment  TEST DATA AND REQUEST IOIL WELL  Date First New Oil Run To Tanks  9/7/79  Length of Test  24 hr.  Actual Prod. During Test	TUBING, CASING, AND CASING & TUBING SIZE  8 5/8** 20** 4/1/2**OD 12** 2 7/8*****  Sob to shut of unter flow FOR ALLOWABLE (Test must be a able for this de Date of Test 9/25/79  Tubing Pressure Flowline Oil-Bbls.	DEPTH SET  A53! RKB  3142! RKB  3063! RKB  Get all on each of the second	SACKS CEMENT  250  850*  Pletion report.  I and must be equal to or exceed top allow-  lift, etc.)  Choke Size  None  Gas-MCF
V.	7 7/8*  7 7/8*  4 2 stage coment  TEST DATA AND REQUEST IOIL WELL  Date First New Oil Run To Tanks  9/7/79  Length of Test  24 hr.  Actual Prod. During Test	TUBING, CASING, AND CASING & TUBING SIZE  8 5/84 20% 4/1/240D 12% 2 7/842D  Job to shut of unter flow FOR ALLOWABLE (Test must be a able for this de Date of Test 9/25/79 Tubing Pressure flowline Oil-Bbls. 100	A53 RKB 3142 RKB 3043 RKB 3043 RKB 2785 detail on od fiver recovery of total volume of load oil pth or be for full 24 hours) Producing Method (Flow, pump, gas in Pump Casing Pressure flowline Water-Bbls. 43	SACKS CEMENT  250  850*  Reletion report.  I and must be equal to or exceed top allow-  lift, etc.)  Choke Size  None  Gas-MCF  TSTM
V.	7 7/8* 7 7/8* 4 2 stage coment  TEST DATA AND REQUEST IOL. WELL Date First New Oil Run To Tanks 9/7/79 Length of Test 24 hr. Actual Prod. During Test 143 bbl. fluid	TUBING, CASING, AND CASING & TUBING SIZE  8 5/8** 20** 4/1/2**OD 12** 2 7/8*****  Sob to shut of unter flow FOR ALLOWABLE (Test must be a able for this de Date of Test 9/25/79  Tubing Pressure Flowline Oil-Bbls.	DEPTH SET  A53! RKB  3142! RKB  3063! RKB  Get all on each of the second	SACKS CEMENT  250  850*  Pletion report.  I and must be equal to or exceed top allow-  lift, etc.)  Choke Size  None  Gas-MCF
V.	7 7/8*  7 7/8*  4 2 stage coment  TEST DATA AND REQUEST IOL WELL  Date First New Oil Run To Tanks  9/7/79  Length of Test  24 kr.  Actual Prod. During Test  143 bbl. fluid  GAS WELL  Actual Prod. Test-MCF/D	TUBING, CASING, AND CASING & TUBING SIZE  8 5/84 20% 4/1/240D 12% 2 7/848D  100 126 126 126 126 126 126 126 126 126 126	DEPTH SET  A53! RKR  3142! RKR  3083! RKR  2785!, detail on ear  fiver recovery of total volume of load oil pth or be for full 24 hours)  Producing Method (Flow, pump, gas in Producing Pressure  Flowline  Water-Bbls.  Bbls. Condensate/MMCF	SACKS CEMENT  250  850*  Poletion report.  I and must be equal to or exceed top allow-  lift, etc.)  Choke Size  None  Gas-MCF  TSTM  Gravity of Condensate
V.	7 7/8* 7 7/8* 4 2 stage coment  TEST DATA AND REQUEST IOL WELL Date First New Oil Run To Tanks 9/7/79  Length of Test 24 hr. Actual Prod. During Test 143 bbl. fluid  GAS WELL	TUBING, CASING, AND CASING & TUBING SIZE  8 5/84 20% 4/1/240D 12% 2 7/842D  Job to shut of unter flow FOR ALLOWABLE (Test must be a able for this de Date of Test 9/25/79 Tubing Pressure flowline Oil-Bbls. 100	A53 RKB 3142 RKB 3043 RKB 3043 RKB 2785 detail on od fiver recovery of total volume of load oil pth or be for full 24 hours) Producing Method (Flow, pump, gas in Pump Casing Pressure flowline Water-Bbls. 43	SACKS CEMENT  250  850*  Reletion report.  I and must be equal to or exceed top allow-  lift, etc.)  Choke Size  None  Gas-MCF  TSTM

VI. CERTIFICATE OF COMPLIANCE

H & S Oil Company - Agent
(Title)

9/27/79

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

OIL CONSERVATION COMMISSION

C-029020(g)

APPROVED	SEP 2 7, 1979 , 19
	i.a. Dressett
TITLE	SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.