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Form C-105
Revised 10-68

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

O. C. C.
ARTESIA, OFFICE

5a. Indicate Type of Lease State ☒ Fee ☐
5. State Oil & Gas Lease No. B-2613
6. Unit Agreement Name
8. Form or Lease Name New Mexico "BG" State
9. Well No. 3
10. Field and Pool, or Well Grayburg-Jackson Q-G-SA
11. Locality Eddy

1a. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ OFF. RESVR. ☐ OTHER ☐
2. Name of Operator Kennedy Oil Co., Inc.
3. Address of Operator Box 151 Artesia, N.M. 88210
4. Location of Well UNIT LETTER I LOCATED 1650 FEET FROM THE South LINE AND 330 FEET FROM East THE East LINE OF SEC. 2 TWP. 17S RGE. 31E

15. Date Spudded 9/15/79	16. Date T.D. Reached 9/22/79	17. Date Compl. (Ready to Prod.) 11/8/79	18. Elevations (D.F., K.K.b., R.L., G.R., etc.) 3995 GR	19. Elev. Casinghead 3996
20. Total Depth 3852	21. Plug Back T.D. 3843	22. If Multiple Complet., How Many	23. Intervals Drilled By 0-3852	24. Rotary Tools 0-3852
24. Producing Interval(s), of this completion - Top, Bottom, Name 3569-3694 Grayburg				25. Was Directional Survey Made no

26. Type Electric and Other Logs Run Gamma Ray Neutron	27. Was Well Cored no
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28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	23	770	11"	300 Circulated	none
5 1/2"	15.5	3851	7 7/8"	425	none

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
none					2 3/8"	3710	none

31. Perforation Record (Interval, size and number) .46 2/ ft. 2994-3000 3680-82 3569-74 3684-87 3659-62 3691-94 3668-71 3675-77		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL 2994-3000 3569-74 3659-94 AMOUNT AND KIND MATERIAL USED 500 Acid-17,000 wtr-19,000 sd 500 " 20,000 " 23,000 " 1000 " 31,000 " 35,500 "	
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33. PRODUCTION							
Date First Production 11/1/79		Production Method (Flowing, gas lift, pumping - Size and type pump) pump 1 1/2" insert				Well Status (Prod. or Shut-in) Prod.	
Date of Test 11/8/79	Hours Tested 24	Choke Size 2	Flowing For Test Period 84	Oil - Bbl. 71.28	Gas - MCF 0	Water - Bbl. 850	Gas - Oil Ratio 37
Flow Tubing Press. pump	Casing Pressure 25	Calculated 24-Hour Rate 84	Oil - Bbl. 71.38	Gas - MCF 0	Water - Bbl. 37	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) sold	Test Witnessed By Wes Shields
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35. List of Attachments Logs
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36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED [Signature]	TITLE Pres.	DATE 11/13/79