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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG
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DEC 18 1979

Form C-105
Revised 11-4-78

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
B-5084

1a. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐ O. C. D.		7. Unit Agreement Name Old Loco Unit	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐ ARTESIA, OFFICE		8. Farm or Lease Name Old Loco Unit	
2. Name of Operator Marbob Energy Corp.		9. Well No. 17	
3. Address of Operator P.O. Box 304, Artesia, N.M. 88210		10. Field and Pool, or Wildcat Grbg Jackson/Qn Grbg S	
4. Location of Well UNIT LETTER <u>0</u> LOCATED <u>330</u> FEET FROM THE <u>South</u> LINE AND <u>2310</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>32</u> TWP. <u>17S</u> RGE. <u>29E</u> N.M.P.M.		12. County Eddy	
15. Date Spudded 11/5/79	16. Date T.D. Reached 11/11/79	17. Date Compl. (Ready to Prod.) 12/10/79	18. Elevations (DF, RAB, RT, GR, etc.) 3564 GL
20. Total Depth 2862'		21. Plug Back T.D. 2833'	22. If Multiple Compl., How Many Many
23. Intervals Drilled By Rotary Tools ☒ Cable Tools ☐		25. Was Directional Survey Made Yes	
24. Producing Interval(s), of this completion - Top, Bottom, Name Premier & Grayburg 2437 - 2559, 2672 - 2734			27. Was Well Cored No
26. Type Electric and Other Logs Run Radioactivity			
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
8 5/8"	24#	242 1/2'	12 1/2"
4 1/2"	10.50#	2850'	7 7/8"
CEMENTING RECORD		AMOUNT PULLED	
175 sax			
275 sax			
29. LINER RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT
30. TUBING RECORD		PACKER SET	
SIZE	DEPTH SET		
2 7/8"	2742'		
31. Perforation Record (Interval, size and number)			
2728-2734 12 shots			
2702-2708 12 "			
2672-2678 12 "			
2547-2559 24 "			
2437-2449 24 "			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
2690-2752'		35,000# 20-40 sand, 12,000#	
		10-20 sand, 152 bbl gel water	
2455-2577'		27,000# 20-40 sand, 7,000#	
		10-20 sand, 809 bbl. gel water	
33. PRODUCTION			
Date First Production 12/10/79		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping - 2" bore	
Date of Test 12/12/79		Well Status (Prod. or Shut-in) Prod.	
Hours Tested 24	Choke Size	Prod'n. For Test Period	Oil - Bbl.
			50
Flow Tubing Press. 40# flowline	Casing Pressure 40#	Calculated 24-Hour Rate	Gas - MCF to Phillips
			150
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold		Test Witnessed By John R. Gray	
35. List of Attachments Radioactivity log			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED <u>Carolyn Davis</u>		TITLE <u>Secretary</u>	
DATE <u>12/17/79</u>			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run in the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____ 584'	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____ 261'	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ 2437 _____ to _____ 2559 _____	No. 4, from _____ to _____
No. 2, from _____ 2672 _____ to _____ 2734 _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.	_____
No. 2, from _____ to _____ feet.	_____
No. 3, from _____ to _____ feet.	_____
No. 4, from _____ to _____ feet.	_____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	25	25	Caliche				
25	65	40	Red bed & gyp				
65	261	196	Gyp & anhydrite				
261	584	323	Salt				
584	1040	456	Anhydrite & salt				
1040	1533	493	Gray sand				
1533	1753	220	Anhydrite				
1753	2615	862	Anhydrite & lime				
			Show of oil & gas 2437-2559				
2615	2862	218	Lime - Show of oil & gas 2672 - 2734				
			TD 2862'				
			PBTD 2833'				