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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-1
Effective 1-1-65

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DEC 18 1979

Operator
Marbob Energy Corporation ✓
Address
P.O. Box 304, Artesia, N. M. 88210

O. C. D.
ARTESIA OFFICE

Reason(s) for filing (Check proper box)		Other (Please explain)	
New Well ☒	Change in Transporter of: Oil ☐ Dry Gas ☐ Casinghead Gas ☐ Condensate ☐	Request 50 bbl/day allowable	
Recompletion ☐			
Change in Ownership ☐			

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name Old Loco Unit	Well No. 17	Pool Name, including Formation Grbg. Jackson/Queen Grbg SA	Kind of Lease State, Federal or Fee	Lease No. B-5084
Location Unit Letter 0 : 330 Feet From The South Line and 2310 Feet From The East Line of Section 32 Township 17S Range 29E, NMFM, Eddy County				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Texas-New Mexico Pipeline Co.	Address (Give address to which approved copy of this form is to be sent) P.O. Box 2528, Hobbs, N.M. 88240	
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ Phillips Petroleum Co.	Address (Give address to which approved copy of this form is to be sent) 4001 Penbrook, Odessa, Texas 79762	
Well produces oil or liquids, or location of tanks.	Unit J Soc. 32 Twp. 17S Rge. 29E	Is gas actually connected? Yes When 12-10-79

If production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☒ Gas Well ☐ New Well ☒ Workover ☐ Deepen ☐ Plug back ☐ Other ☐		
Date Spudded 11/5/79	Date Compl. Ready to Prod. 12/10/79	Total Depth 2862'	P.D.T.D. 2833'
Locations (DE, RKB, RT, GR, etc.) 3564 GR	Name of Producing Formation Grayburg	Top Oil/Gas Pay 2437'	Taking Depth 2742'
Perforations 2437-2449, 2547-2559, 2672-2678, 2702-2708, 2728-2734			Depth Casing Shoe

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/2"	8 5/8" 24#	242 1/2'	175 sax
7 7/8"	4 1/2" 10.50#	2850'	275 sax
	2 7/8"	2742'	

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 12/10/79	Date of Test 12/12/79	Producing Method (Flow, pump, gas lift, etc.) Pumping	Choke Size 12-21-79 TMM/PP
Length of Test 24 hrs.	Tubing Pressure 40# flowline	Casing Pressure 40# flowline	Gas-MCF To Phillips pipeline
Prod. Prod. During Test 200	Oil-Bbls. 50	Water-Bbls. 150	

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (prior, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given is true and complete to the best of my knowledge and belief.

Carolyn Aris
(Signature)

Secretary
(Title)

12/17/79
(Date)

OIL CONSERVATION COMMISSION

DEC 19 1979

APPROVED

BY *W.A. Gressitt*

TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a calculation of the new well's tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for the file on new well recompletions.

Fill out only Sections I, II, III, and VI for changes of name, well name or number, or transporter, or other such change of condition.