Revised 10-1-78 JERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVI ................. P. O. BOX 2088 DISTRIBUTION SANTA FE, NEW MEXICO 87501 -\*16.8 K U 6.U.6. LAND DEPICE REQUEST FOR ALLOWABLE RECEIVED BY -AND V AUTHORIZATION TO TRANSPORT OIL AND NATURAL CA MAY 0 1 1984 OPERATOR Operator Marbob Energy Corporation 🗸 O. C. D ARTESIA, OFFICE 88210 P.O. Drawer 217, Artesia, N.M. Other (Please explain) Reason(s) for filing (Check proper box) New Well Effective 5/1/84 X Dry Gos Ort Recompletion Condensale Casinahead Gas Change In Ownership If change of ownership give name and address of previous owner.... !. DESCRIPTION OF WELL AND LEASE Lease No. Well No. | Pool Name, Including Formation Kind of Lease Grayburg Jackson SR-Qn-G-SA Stote, Federal or Fee B-5084 Old Loco Unit 17 State Location South Line and \_ 2310 East Feet From The\_\_\_ Feet From The\_ Unit Letter 29E Eddy County 17S , NMPM, 32 Range T. waship Line of Section I. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give-address to which approved copy of this form is to be sent) Name of Authorized Transporter of Cli or Condensate P.O. Dr. 175, Artesia, N.M. 88210 Navajo Crude Oil Purchasing Co., Trkg. Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas X or Dry Gas 4001 Penbrook, Odessa; Texas 79762 Phillips Petroleum Co. When Is gas actually connected? Sec. Unit If well produces oil or liquids, give location of tanks. Central battery connected 4/66 17S : 29E 32 · J If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA Plug Back Same Res'y, Dill. Res'y Workover Gas Well Oil Well Designate Type of Completion - (X) P.B.T.D. Total Depth Date Compl. Ready to Prod. Top Oil/Gas Pay Tubing Depth Name of Producing Formation Elevations (DF, RKB, RT, GR, etc.) Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT CASING & TUBING SIZE DEPTH SET HOLE SIZE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) . TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date of Test Date First New Oil Run To Tones Choke Size Casing Pressure Length of Test Tubing Pressure Gas - MCF Water - Bbls. Otl-Bble. Actual Pred. During Test GAS WELL Gravity of Concenents Bble. Condensate/MMCF Length of Test Artual Prod. Test-MCF/D Choke Size Casing Pressure (Shat-in) Tubing Pressure (Shut-in) Testing Method (pitot, back pr.) **DIL CONSERVATION DIVISION** CERTIFICATE OF COMPLIANCE MAY 0 3 1984 APPROVED. I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Original Signed By BY\_ Leslie A. Clements Supervisor District II This form is to be filed in compliance with MULE 1104.

(Signolwe)

Production Clerk

(Title)

4/30/84

(Date)

If this is a request for allowable for a newly drilled or despend well, this form must be accompenied by a tabulation of the deviation tests taken on the well in accordance with nucl 111.

All sections of this form must be filled out completely for ello-

Fill out only Sections I, II, III, and VI for thanges of owns all name or number, or transporter, or other such change of conditie

Separate Forms C-104 must be filled for each poul in multip

able on new and recomplated walls.