

UNITED STATES
DEPARTMENT OF THE INTERIORSUBMIT IN THE
LOCATION INSTRUCTIONS
VERSE SIDEForm approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC-029020(g)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Grayburg Jackson

8. FARM OR LEASE NAME

Tract 4

9. WELL NO.

3

10. FIELD AND POOL, OR WILDCAT

Grayburg Jackson Q-SA

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

22-17S-30E, NMPM

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

General Operating Company

3. ADDRESS OF OPERATOR

Suite 1007 Ridglea Bank Bldg, Fort Worth, Texas 76116

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)

At surface

1980' FSL and 1980' FWL

14. PERMIT NO.

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15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3650' GR, 3660' RKB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☒FRACTURE TREATMENT ☒SHOOTING OR ACIDIZING ☒(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐Completion ☒(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

General Operating Company's Grayburg Jackson Unit Tract 4 Well No. 3 was spudded on 12/19/79 with WEK Drilling Company, Roswell, New Mexico rotary tools. Eleven (11) inch surface hole was drilled to 466' RKB and 8 5/8" OD, 20# surface casing was set at 465' RKB and cemented w/ 150 sks. Halliburton Lite w/ 10# Gilsonite, 1/4# Flocele, 2% CaCl followed w/ 100 sks. Class C w/ 2% CaCl on 12/19/79. Cemented to surface. Cement was allowed to set 12 hrs. before pressure testing surface casing to 1000 psig and drilling out.

7 7/8" hole was drilled to 3150' RKB which depth was reached on 12/24/79. Ran and set 4 1/2" OD, 10.5# production casing at 3150' RKB with float collar and notched Texas Pattern shoe on bottom joint. Cemented 4 1/2" OD casing w/ 400 sks. Halliburton Lite w/ 8# salt, 1/4# Flocele followed w/ 250 sks. Class C 50/50 poz mix w/ 2% gel, 8# salt, 0.3 of 1% CFR-2. Plug down 3:15 p.m. 12/24/79. With plug down, pressured casing to 3000 psig -- holding.

Ran Wellex Radioactivity Log and perforated Premier Sand (Grayburg) 2996'-3000', 3014'-18' and 3051'-57' w/ 2 holes per foot. Acidized all perfs w/ 1000 gals 15% acid and ball sealers on 1/3/80 and swab tested. Good show oil and gas w/ no water.

Fracture treated Premier Sand perfs 2996'-3057' overall w/ 37,000 gals gelled water w/ 41,000# 20/40 sd. tailed in with 7,500# 10/20 sd. on 1/4/80.

Opened well to flow on 1/5/80. On 24-hr flowing test on 1/9/80, well produced 7 BO and 116 BW w/ gas volume TSTM.

18. I hereby certify that the foregoing is true and correct

SIGNED

C. W. Lamb

TITLE Vice President

DATE 10/8/81

(This space for Federal or State office use)

ACCEPTED FOR RECORD
ROGER A. CHAPMAN

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

OCT 15 1981

U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.