

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division

811 S. 1st Street

Artesia, NM 88210-2834

FORM APPROVED  
OMB No. 1004-0135  
November 30, 2000

Lease Serial No. LC-029020-(g)

Indian, Indian or Tribe Name

**SUNDRY NOTICES AND REPORT ON WELLS**  
Do not use this form for proposals to drill or to re-enter an  
abandoned well. Use Form 3160-3 (APD) for such proposals.

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Pendragon Energy Partners, Inc.

3. Address of Operator

621 17th St., Suite 750, Denver CO 80293

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FSL-1980'FWL Sec 22-T17S-R30E

7. If Unit or CA/Agreement, Name and/or No.

Grayburg Jackson

8. Well Name and No.

48 Tr 4 # 3

9. API Well No.

30-015-23051

10. Field and Pool, or Exploratory Area

Eddy

Eddy

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

**TYPE OF SUBMISSION**

**TYPE OF ACTION**

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☒ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☐ Other

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection).

Present conditions: 8 5/8" casing @ 466' cemented w/250 sxs. 4 1/2" production casing @ 3150' cemented w/ 650 sxs. Perforations @ 2996'-3000', 3014'-3018', 3051'-3057', rods & tubing in place.

Proposed abandonment procedure:

1. POH & lay down tubing & rods.
2. Set CIBP @ 2950' w/ 35' cement on top.
3. Perforate the 4 1/2" casing @ 450' & circulate the casing & 4 1/2" x 8 5/8" annulus full of cement).
4. Place dry hole marker in the top plug inside 4 1/2" casing.
5. Remove all equipment, clear location of debris and backfill production pit.
6. Restore surface to original conditions and reseed according to BLM specifications.

**SEE ATTACHED FOR  
CONDITIONS OF APPROVAL**

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) John Luchetta

Title Agent

Signature

*John Luchetta*

Date Oct 15, 2000

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

P.I.E.

Date

10/30/00

Office