Form 3160-5 (August 1999)

UNITED CLATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

N.M. Oil Con: Division APPROVED OMB. No. 1004-0135 Expires November 30, 2000

CIST

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DO DOLUSE	BUREAU OF LAND MANAGE Y NOTICES AND REP this form for proposals t well. Use Form 3160-3 (AP	O 01111 O. 10 10		6. 1	f Indian, Allottee o	r Tribe Nam	e (C
abandoned \	well. Use Form 3160-3 (AP	D) for such prope		7 If	Unit or CA/Agre	ement, Name	e and/or No.
SUBMIT IN T	RIPLICATE - Other instruc	tions on reverse	side		rayburg .		
pe of Well			112 13 14 15	8. W	Vell Name and No		110
Cas W	/ell Other				3 # =	ζ	
ame of Operator	D - who a w	- 1-0	1.5001	9. A	Pl Well No.		
Pendrage	on Energy Partner	S, IIIC	July 2001		3D-0	15-	<u> 1808 S</u>
ddress of Operator 621 17th	St., Suite 750, De	nver CO 80	299 ARTESIA	10.	Fleid and Pool	, or Explora	tory Area
980' FSL-1980'FV	VL Sec 22-11/5-R	30⊑ [⊕]	52728g		ddy	`	
12. CHECK APP	ROPRIATE BOX(ES) TO IN	IDICATE NATUR			OR OTHER	DATA	
TYPE OF SUBMISSION			TYPE O	F ACTION			
	Acidize	Deepen		Production (Start/Resume)	Wate	er Shut-Off
Notice of Intent	Alter Casing	Fracture Tr	eat	Reclamation	1	Well	Integrity
Subsequent Report		New Const	ruction	Recomplete		Othe	r
Final Abandonment Notice	Casing Repair	L	k	-	A b d	, Lead	
Tillal Abaliacimient research	Change Plans	Plug and A	pandon	Temporarily	Abandon		
	Convert to Injection	Plug Back	1	Water Dispo	sal		
Feb 16, 2001: Set C	Bandoned History as SIBP @ 2950'. Spot 10 sx	cement plug to 29	930'.	500 cer	ug # 2: 0' to surface w/ ment and marke	40 sxs er.	
Plugged and Ab Feb 16, 2001: Set C Feb 19, 2001: Perfor	rate 4 1/2" @ 450' and produced from the distribution of the distr	follows: cement plug to 29 ressure to 1000 p @ 1000 psi). bing @ 500'-surfa	930'. si. ace.	500 cer	ug # 2: 0' to surface w/	40 sxs er. asing @ ' mp into	
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FUREAL CREATE OFFICE

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