SUBMIT IN TRIPLICATE.

(Other instru .s on 30-015-23123

Form approved.
Budget Bureau No. 42-R1425.

UNITED STATES DEPARTMENT OF THE INTERIOR

5.	LEASE	DESI	UNAT	ION	AND	REBIA	L	MO.
10	-05	32 R	6CE	IV	ED			
<u> </u>	IF IND	IAN,	ALLO	TEE	OR	TRIBE	NA	MB.

	. 5. LEASE DESIGNATION	ON AND MERIAL NO.							
	LC-0532RGCEIVED								
APPLICATION	N FOR PERMIT	TO DRILL, I	DEEPE	N, OR P	LUG B	ACK	6. IF INDIAN, ALLOT	THE OR TRIBE NAME	
1a. TYPE OF WORK	LL X	DEEPEN [JG BAC		7. UNIT WALKEN	1880	
	RLL OTHER		#IN ZON	CLÉS 🗍	MULTIPL	· 🗆 🖰	8. FARM OLLEANS, I		
2. NAME OF OPERATOR	TED CO OTHER						Maddren AA, C)FFICE	
Ceneral Amer	cican Oil Compa	nv of Texas					9. WELL NO.		
3. ADDRESS OF OPERATOR	Tour or or						#4		
P. O. Box 12	28, Loco Hills,	New Mexico	8825	5			10. FIELD AND POOL, OR WILDCAT		
4. LOCATION OF WELL (R. At surface	eport location clearly and	In accordance wit	th any St	ate requireme	nts.*) :		Grayburg Jac	kson	
	FSL and 1345	+ FEL 330N	, ,	2. 2	* .		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA		
At proposed prod. son	e		28						
					enit ;	<u>5</u>	Sec. 18, T-17-S, R-30-E		
14. DISTANCE IN MILES			T OFFICE						
One Mile 10. DISTANCE FROM PROPO	Southeast of L	oco Hills	18 NO	OR ACRES IN	17107 1	17 NO (l Eddy	New Mexico	
LOCATION TO NEAREST PROPERTY OR LEASE I	1490'	90° 200			17. NO. OF ACERS ASSIGNED TO THIS WELL 40				
(Also to nearest drig. unit line, if any) 18. DISTANCE FROM PROPOSED LOCATION*			19. PROPOSED DEPTH			20. ROTARY OR CABLE TOOLS			
TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.		1500 '		3350'			Rotary		
21. ELEVATIONS (Show wh	ether DF, RT, GR, etc.)						22. APPROX. DATE	WORK WILL START	
	3637.	6 GR					February 11, 1980		
23.		PROPOSED CASI	NG AND	CEMENTING	PROGRA	M			
SIZE OF HOLE	ZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH						QUANTITY OF CER	IENT	
12 1/4"	8 5/8"	24#	500'		Circulate				
7 7/8"			.5# 3350'		350 Sacks				
			l						
	se to drill thi ommerical, we v								
Producin	g zone will be	acidized on	sand	fraced.					
Mud Prog		l native mud will mud up					mately 100'	from	
A 10" 30	00# blowout pre	eventor will	l be u	ised in t	he dri	lling	of this well	•	

preventer program, if any. 24. Asst. Field Superintendent December 27, 1979 (This space for Federal or State office use) PERMIT NO. ___ TITLE DATE_ CONDITIONS OF APPROVAL, IF ANY:

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive sone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout