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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS
RECEIVED

Form O-104
Supersedes Old O-104
Effective 1-1-65

MAR 21 1980

Operator **Marbob Energy Corp.** **O. C. D.**
ARTESIA, OFFICE

Address **P.O. Box 304, Artesia, N.M. 88210**

Reason(s) for filing (Check proper box)		Other (Please explain)	
New Well ☒	Change in Transporter of:		
Recompletion ☐	Oil ☐	Dry Gas ☐	
Change in Ownership ☐	Casinghead Gas ☐	Condensate ☐	

If change of ownership give name and address of previous owner _____

DESCRIPTION OF WELL AND LEASE			
Lease Name Perry Leonard	Well No. 3 Pool Name, including Formation Loco Hills G SA	Kind of Lease State, Federal or Fee Fed.	LC Case No. 046044
Location			
Unit Letter M	330 Feet From The South Line and 330 Feet From The West		
Line of Section 33	Township 17S	Range 29E	NMPM, Eddy Co

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS			
Name of Authorized Transporter of Oil ☒ or Condensate ☐ Navajo Refining Co., Pipeline Div.	Address (Give address to which approved copy of this form is to be sent) No. Freeman, Artesia, N.M. 88210		
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ Phillips Petroleum Co.	Address (Give address to which approved copy of this form is to be sent) 4001 Penbrook, Odessa, Texas 79760		
If well produces oil or liquids, give location of tanks.	Unit M Sec. 33 Twp. 17S Rge. 29E	Is gas actually connected? Yes	When 3/1/80

If this production is commingled with that from any other lease or pool, give commingling order number: _____

COMPLETION DATA			
Designate Type of Completion - (X)	Oil Well ☒ Gas Well ☐ New Well ☒ Workover ☐ Deepen ☐ Plug Back ☐ Same Reservoir ☐ Fill ☐		
Date Spudded 1/24/80	Date Compl. Ready to Prod. 2/29/80	Total Depth 3576'	P.B.T.D. 3536
Elevations (DF, RKB, RT, GR, etc.) 3552 GR	Name of Producing Formation Premier, Grayburg	Top Oil/Gas Pay 2444'	Tubing Depth 2750'
Perforations 2444-2450, 2466-2472, 2586-2596, 2753-2759, 2776-2782			Depth Casing Shoe 3564'

TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
11"	8 5/8" 20#	309.86'	125 sax Class C 2% CO
7 7/8"	5 1/2" 15.50#	3564'	300 sax Class H, 5/10
			1% CFR-2, 5# salt,
			10# sand per sack

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top of allowable for this depth or be for full 24 hours)			
Date First New Oil Run To Tanks 3/2/80	Date of Test 3/3/80	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24 hrs.	Tubing Pressure --	Casing Pressure --	Choke Size --
Actual Prod. During Test 90	Oil - Bbls. 40	Water - Bbls. 50	Gas - MCF To Phillips pipeline

GAS WELL			
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (flow, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION MAR 25 1980	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED _____, 19____	
_____ (Signature) Secretary (Title) 3/20/80 (Date)		BY W. A. Gessert TITLE SUPERVISOR, DISTRICT II	
		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deep well, this form must be accompanied by a tabulation of the available tests taken on the well in accordance with RULE 111. All portions of this form must be filled out completely for all old or new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of well name or number, or transporter, or other such change of identity.	