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8. ANCILLARY FACILITIES:

A. None required.

9. WELLSITE LAYOUT:

- A. Exhibit "C" shows the relative location and dimensions of the well pad, reserve pits, and major rig components. The pad and pit area has been staked and flagged.
- B. There will be some cutting on the south side of the pad and filled to the north, since there is a north trending slope of approximately 1 foot per 100 feet. A surface oil gathering pipe will be moved.
- C. The reserve pit will be plastic lined.

10. PLANS FOR RESTORATION OF THE SURFACE:

- A. After completion of drilling and/or completion operations all equipment and other material not needed for operations will be removed. Pits will be filled and location cleaned of all trash and junk to leave the wellsite in an aesthetically pleasing a condition as possible.
- B. Any unguarded pits containg fluids will be fenced until they are filled.
- C. If the porposed well1 is non-productive, all rehabilitation and/or vegetation requirements of the Bureau of Land Management and the United States Geological Survey will be complied with and will be accomplished as expeditiously as possible. All pits will be filled and leveled within 90 days after abondonment.

11. OTHER INFORMATION:

- A. Topography: The land surface in the vicinity of the wellsite relatively flat to slightly sloping to the north 1 foot per 100 feet.
- B. Soil: The topsoil at the wellsite is a fine sandy loam.
- C. Flora and Fauna: The vegetative cover consists of very sparse miscellaneous grasses, mesquite, yucca and shinnery oak along with other miscellaneous desert flowers and weeds. Rabbits were observed in the area and other wildlife probably includes those typical of semi-arid desert land.
- D. Ponds & Streams: There are no rivers, streams, lakes or ponds in the area.
- E. Residences and Other Structures: There are no residences or other structures in the immediate vicinity of the proposed well. However, there are a number of residences and the community of Loco Hills within a one-half mile radius of the site, and several tank batteries within 1,000 feet of the proposed well.