Form 9-331 (May 1963)

16.

## N.M.O.C.D. COPY IN TRIVICATES U''UTED STATES DEPARTM AT OF THE INTERIOR (Other Instruct verse side)

GEOLOGICAL SURVEY

(Do not use this form for propos Use "APPLICA"	als to drill or to deepen or plug TION FOR PERMIT " for such p	back to a different reservoir.  proposals.)  CECEVED	
1.			7. UNIT AGREEMENT NAME
OIL GAS GAS OTHER		<del></del>	S. FARM OR LEASE NAME
2. NAME OF OPERATOR		W 60 : A 1 1300	1 ** **
Petroleum Corporation	of Texas /	630	Berry Federal
3. ADDRESS OF OPERATOR		<i>□.</i> C. D.	9. WELL NO.
Box 911, Breckenridge	, Texas 76024	ARTESIA, OFFICE	5
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  See also space 17 below.)  At surface			Grayburg-Jackson SR-0-G-SA
990' FNL & 2200' FWL	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA		
.5 miles north of post office in Loco Hills and 24.7 miles east of Artesia.			Section 21, 17S, 30E
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.)		12. COUNTY OR PARISH 13. STATE
	3661' GR		Eddy NM

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

		• • • • • • • • • • • • • • • • • • • •		
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:		
	r	l	1	
TEST WATER SHUT-OFF	PULL OR ALTER CASIN	ra	WATER SHUT-OFF	REPATRING WELL
FRACTURE TREAT	MULTIPLE COMPLETE		FRACTURE TREATMENT	ALTERING CASING
SHOOT OR ACIDIZE	ABANDON*		SHOOTING OR ACIDIZING	ABANDON MENT*
REPAIR WELL	CHANGE PLANS		(Other) Supplement	tal report of cementing produc-
(Other)		(Note: Report results of muitiple completion on Wesh string.		

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) •

7-3-80- Squeezed well through DV tool with 1000 sx. Class H cement, 12# salt(15.6# slurry wt.) and 150 sx. Class C.

7-8-80- Squeezed well with 1000 sx. Class H, 16# salt, (16.4# slurry wt.), and 250 sx. Class C, 3% CC, (slurry wt. 14.8#)

7-11-80- Squeezed well with 400 sx. Class H with additives and 100 sx. Class H thix-set with 3% CC.

7-12-80- Cemented with 200 sx. Class H with 6% gel and 250 sx. Class H.

7-16-80- Cemented with 2500 sx. Howco Lite with 30# salt, 5% KCL, (13.4# slurry wt.) and 200 sx. Class H with additives, (16.0# slurry wt.)

7-18-80- Re-cemented with 300 sx. Class C, 6% gel (13.5# slurry wt.) and 200 sx. Class C with 2% gel and 6# salt.

7-22-80- Cemented with 200 sx. Howco Lite with 30# salt and 5% KCL and 200 sx. Class C with additives.

## RECEIVED

Form approved.

LC-054988-A

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Budget Bureau No. 42 R1424.

OCT 1 4 1990

	1 1 1000			
18. I hereby certify that the	U.S. GEOLOGICAL SURVEY0-9-80  TITLE Production CleriARTESIA, NEW MÉXICO	-80		
APPROVED BY CONDITIONS OF APPROVAL, IF ANY:  OCT 2 3 1980	TITLE DATE			
U.S. GEOLOGICAL SURVEY*SEROSWELL, NEW MEXICO	ee Instructions on Reverse Side			

Ger 244 #34 Gerica334

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1865 J. C. 1773

Other with the water