Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
RECEIVEO at Bottom of Page

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

phys 1 6 1992

Address POST OFFICE BOX 1359, Artesia, New Mexico 88211-1359 Reason(6) for Filing (Chack proper box) New Well Recompletion Oil Recompletion Oi	DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410	REQU	EST FO	OR AL	LOWAE	BLE AND	AUTH	IORIZ	ZATION	O. C.	D. DESICE		
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.