STATE OF NEW MEXICO NERGY AND MINERALS DEPARTMENT cost prout to H

OIL CONSERVATION DIVISION P. O. BOX 2088

, N. 2 TY	SANTA FE, NEV	W MEXICO 87301	RECEIVED
LAND OFFICE TRANSPORTER OIL	REQUEST FOR ALLOWABLE AND		MAR 26 1980
OPERATOR I	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		0 (n
Cperator		ARTESIA, OFFICE	
Marbob Energ	y Corp.		- V OTTICE
P.O. Box 304	, Attesia, N.M. 88210		
Reason(s) for liling (Check proper box)		Other (Please explain)	
New Well X	Change in Transporter of:		
Recompletion	Cil Dry Go	二二	
Change in Ownership	Casinghead Gas Conde	nada C	
If change of ownership give name and address of previous owner			
DESCRIPTION OF WELL AND		ormation Kind of Leus	Lace
Lease Name	19 Grbg Jackson S		
Old Loco Unit	119 GIDE Jackson 5	K-Q-0-3A	5 172
Unit Letter N : 990	Feet From The South Lin	ne and 1650 Feet From	The West
22	170	29E , NMPM, Eddy	Cou
Cine of Section	visitip 27.5 [Kange		
. DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	Address (Give address to which appro	ved copy of this form is to be sent)
Texas-New Mexico Pipel		P.O. Box 2528, Hobbs, N	.M. 88240
Name of Authorized Transporter of Cas	inghead Gus 📉 💮 or Dry Gas 🔲	Address (Give address to which appro	
Phillips Petroleum Co.	Unit Sec. Twp. Rge.	4001 Penbrook, Odessa, Wh	rexas /9/60
If well produces oil or liquids, give location of tanks.	J 32 17S 29E	Yes	3/18/80
If this production is commingled wit	h that from any other lease or pool,	give commingling order number:	
. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Hes'v. Dill. f
Designate Type of Completio		X	
Date Spudded 2/4/80	Date Compl. Ready to Prod. 3/12/80	Total Depth 2862'	P.B.T.D. 34 28 52 '
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tobing Depth
3586' GR	Premier, Grayburg	2419'	. 2730'
Perforations			Depth Casting Shore
2419-2684	THOME CASING AND	D CEMENTING RECORD	2000
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
11"	8 5/8" 20#	310.82'	150 sax C1. H 2% CC
7 7/8"	4 1/2" 10.50#	2850'	370 sax Cl. H, 5/10
	2 3/8"	2730'	1% CFR 2, 5# salt,
			sand per sack
TEST DATA AND REQUEST FO	OR ALLOWABLE - (Test must be a abl + for this d.	THE DE SE SELLET HOUSE	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	(i, eic.)
3/20/80	3/21/80	Pump	Choko Size
Length of Test	Tubing Pressure	Casing Pressure	
24 hrs. Actual Prod. During Test	Oil-Bbis.	Water-Bbis.	Gde-MCF
100	50	50	To Phillips pipelin
GAS WELL Actual Prod. Tool-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitol, back pr.)	Tubing Presswe (sbut-in)	Cosing Pressure (Shut-in)	Choke Size
CERTIFICATE OF COMPLIANCE		OIL CONSERVATION DIVISION	
		MAR 2 8 1980	
I hereby certify that the rules and r	egulations of the Oil Conservation	APPROVED 4	in the
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY WU, ZIN	CONTROL P
		SUPERVISOR, D.	ISTRICE M

3/25/80

(Date)

Carolin	Ouris	
(Signature)		
Secretary		
(Title)		

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deep well, this form must be accompanied by a labulation of the devitests taken on the well in accordance with MULE 111.

All sections of this form must be filled out completely for able on new and recompleted wells.

Fill out only Sections I. II, III, and VI for changes of the well name or number, or transporter, or other such change of condi-Separate Forms C-104 must be filed for each pool in mul-completed wells.