Lease No.

County

B-4918

LENGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION CHET MINUTION P. O. BOX 2088 1AH1 A / 1 SANTA FE, NEW MEXICO 87501 VZ 111 RECEIVED BY u 4.0.8. LAND DEFICE REQUEST FOR ALLOWABLE MAY 0 1 1984 -AND QAB T **AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS** OPERATOR O. C. D. PADRATION OFFICE ARTESIA, OFFICE Marbob Energy Corporation 🗸 Address P.O. Drawer 217, Artesia, N.M. 88210 Resson(s) for liling (Check proper box) Other (Please explain) New Well Effective 5/1/84 Dry Gos \mathbf{X} Off Recompletion Condensate Casinghead Gas Change In Ownership If change of ownership give name and address of previous owner. DESCRIPTION OF WELL AND LEASE well No. Pool Name, Including Formation Old Loco Unit Grayburg Jackson SR-Qn-G-SA 19 State, Federal or Fee State Location 990 1650 West South Line and Feet From The Feet From The Unit Letter Eddy 29**E** 32 17S , NMPM, Range T. mahlp Line of Section Name of Authorized Transporter of Cit or Condensate Address (Give-address to which approved copy of this form is to be sent) Name of Authorized Transporter of Cil X Navajo Crude Oil Purchasing Co., Trkg. P.O. Dr. 175, Artesia, N.M. 88210 Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas X or Dry Gas 4001 Penbrook, Odessa; Texas 79762 Phillips Petroleum Co. Sec. TTwp. is gas actually connected? When Unit If well produces oil or liquids, 17S 29E Central battery connected 4/66 32 J give location of tanks. If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA Same Resty, Diff, Resty Deepen Gas Well Workover Plug Back Oil Well New Well Designate Type of Completion - (X) P.B.T.D. Date Compl. Ready to Prod. Total Depth Date Soudded Tubing Depth Top Oil/Gas Pay Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD CASING & TUBING SIZE DEPTH SET SACKS CEMENT HOLE SIZE (Test must be after recovery of total volume of load oil and must be equal to be exceed top allowable for this depth or be for full 24 hours) TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Casing Pressure Choke Size Tubing Pressure Length of Test Water - Bbls. Gas-MCF Actual Pred. During Test Otl-Bble. GAS WELL Gravity of Concensate Bble. Condensate/MMCF Actual Prod. Teet-MCF/D Length of Test Cosing Pressure (Shut-in) Choke Size Tubing Pressure (Shut-in) Testing Method (pitol, back pr.)

. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

> (Signalwe) Production Clerk

> > (Tille) 4/30/84

(Dute)

DIL CONSERVATION DIVISION

MAY 0 3 1984 APPROVED ...

BY_

TITLE _

Criginal Signed By

Lestie A. Clements Supervisor Binner II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or despe well, this form must be accompanied by a tabulation of the deviation taken on the well in accordance with MULE 111.

All sections of this form must be filled out completely for allow able on new and secomplated walls.

Fill out only Sections I, II, III, and VI for changes of owns, well name or number, or transporter, or other such change of condition

Separate Forms C-104 must be filed for each pool in multipl

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