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Appropriate District Office
DISTRICT J
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Antesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

RECEIVED

Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

SEP 0 1 1992

1000 Rio Brazos Rd., Aztec, NM 87410	REO	UEST F	OR	ΑL	LOWA	BLE AND	AUTHORI	ZATION•	***** **	ricit.			
I.	,	TO TRA	ANS	SPC	ORT OIL	AND NA	TURAL G	4S	API No.				
Operator ()								Well	/U 1110.				
Mack Energy Corpo	ration .		·										
P.O. Box 276, Art	esia, N	м 882	10										
Reason(s) for Filing (Check proper box)						Oth	ier (Please expl	ain)					
New Well		Change in	ı Tran Dry		1 1	Eff	ective 8	/1/92					
Recompletion	Oil Carinabe	ad Gas											
Change in Operation						P. O. Dr	rawer 217	, Artes.	ia, NM	88210)		
II. DESCRIPTION OF WELL	AND LE	ASE										. Ida	
Lease Name OLD LOCO UNIT	Well No. [Pool Name, Include				me, Includi JACKS				of Lease No. Forkinky XXXXX B-4918				
Location N Unit LetterN	:	990	_ Fee	t Fio	m The	S Lin	e and) Fo	set From The .	W		Line	
Section 32 Towns	nip 175	5	Ran		29		мгм,	EDD				County	
III. DESIGNATION OF TRA	TT'ACAZN	TR OF O	H. Z	\NI	NATU.	RAL GAS							
Name of Authorized Transporter of Oil	[-X]	or Conde	nsale	1		Vomese (Ou	e address to wi				be sent)		
NAVAJ REFINING CO.						P. O. BOX 159, ARTESIA, NM 88210 Address (Give address to which approved copy of this form is to be sent)							
Name of Authorized Transporter of Casinghead Gas X or Dry Gas GPM GAS CORPORATION					. 28	4001 PENBROOK, ODESSA, TX 797					,		
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Tw	p.	Rge.	ls gas actual	y connected?	When					
If this production is commingled with the	t from any ot	her lease or	pool,	give	commingl	ing order num	iber:						
IV. COMPLETION DATA							Workover	Deepen	Plug Back	Same R	es'v D	iff Res'v	
Designate Type of Completion	1 - (X)	Oil Wel	1 	l G	as Well	New Well	WORKOVEI	Depar	l mag back		i_		
Date Spudded		Date Compl. Ready to Prod.					Total Depth			P.B.T.D.			
evations (DF, RKB, RT, GR, etc.) Name of Producing Formation						Top Oil/Gas Pay			Tubing Depth				
Perforations						<u> </u>			Depth Casir	g Shoe			
1010,000													
		TUBING, CASING AND					DEPTH SET			SACKS CEMENT			
HOLE SIZE	CA	CASING & TUBING SIZE				DEF IN SET			Parte	Ported IP-3			
									9-11-92				
									Cha	Q/			
				-					1				
V. TEST DATA AND REQUI OIL WELL (Test must be after	EST FOR	ALLOW	ABL	ulis ad ai	il and must	he equal to or	exceed top allo	owable for thi	s depth or be	for full 2	4 hours.)		
OIL WELL (Test must be after Date First New Oil Run To Tank	Date of To	est	0) 10	000	H WALL HILLS	Producing M	ethod (Flow, pi	ump, gas lift,	elc.)				
Date Line Lea Off Rain 10 Tame		Date of Year					Casing Pressure				Choke Size		
Length of Test	Tubing Pr	Tubing Pressure					ure	Chore shap					
	Oil - Bbls	O'L BNIs						Gas- MCF					
Actual Prod. During Test	Oil - Buis	· 							<u> </u>				
GAS WELL						16W. C=3-	rate/MMCII		Gravity of C	ondensat	e		
Actual Prod. Test - MCF/D	Length of	Length of Test					Bbls, Condensate/MMCI						
l'esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)					Casing Pressure (Shut-in)			Choke Size				
VI. OPERATOR CERTIFIC	CATE OF	COMF	LL	/N(CE		OIL CON	ISERV	ATION I	SIVIC	SION		
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.						Date Approved SEP ~ 1 1992							
is the complete to the cox of my	// ^)			Dale	Apploved						
I words Pelson						By GRIGINAL SIGNED BY							
Rhonda Nelson Production Clerk						SUPERVISOR, DISTRICT IT							
Pripted Name			Title 8 – 3	:		Title							
Date /			phon									1	

the first and the contraction of INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells. 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.