

4:51

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPL. DATE  
(Other instructions on re-  
verse side)

Form approved  
Budget Bureau No. 42 R1424  
5. LEASE DESIGNATION AND SERIAL NO.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT-" for such proposals.)

LC-028793-b

6. IF INDIAN, ALLOTTEE, OR TRUST NAME

RECEIVED

JUN 27 1980

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

BURCH "B" ARTESIA, OFFICE

9. WELL NO.

33

10. FIELD AND POOL, OR WILDCAT

GRAYBURG-JACKSON

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

SEC. 23, T-17S, R-29E

12. COUNTY OR PARISH

EDDY

13. STATE

NEW MEXICO

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

GENERAL AMERICAN OIL COMPANY OF TEXAS

3. ADDRESS OF OPERATOR

P.O. BOX 128, LOCO HILLS, NEW MEXICO 88255

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)

At surface:

1850' FSL and 1490' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3588.9' G.L.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

ACIDIZING

(Other) Perforate Casing

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any  
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-  
nent to this work.) \*

1. Spud Well @ 4:00 P.M. March 16, 1980
2. Ran 8 5/8" O.D. 20# Casing to 347' K.B. as follows:
  - a. Volume of Cement was 225 Sacks (Circulated)
  - b. Brand of Cement was SOUTHWESTERN CLASS "C" with 2% Ca. Cl.
  - c. Approximate temp. of Cement Slurry was 60°F.
  - d. Formation Temp. was Approximaetly 66 ° F.
  - e. Tested to 1,000# for 30 min. after waiting 18 Hours.
  - f. Drilled out Cement.
3. Ran 5 1/2" O.D. 15.5# NEW CASING to 3600' G.L. and cemented with 325 sacks of Class "H" cement with 10# Sand, 5# Salt, and 1/2 of 1% CFR-2 per sack.
4. Well was Perforated as follows:

2652'-2752'	(10 Holes)
2678'-2760'	(16 Holes)
2809'-2886'	(19 Holes)
2816'-2890'	(15 Holes)
2950'-2956'	(12 Holes)
2972'-2976'	( 8 Holes)
3068'-3072'	( 8 Holes)

-----OVER-----

18. I hereby certify that the foregoing is true and correct

SIGNED Rendell N. Hawkins  
Lendell N. Hawkins

(This space for Federal or State office use)

TITLE Asst. Field Superintendent

DATE June 20, 1980

APPROVED BY Peter M. Chappin  
CONDITIONS OF APPROVAL, IF ANY:

TITLE DISTRICT ENGINEER

DATE JUN 25 1980

**General:** This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 17:** Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present rights and fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, below top and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

- 3054'-3094' (18 Holes)
5. Well was treated as follows:
- a. Perforations 2652'-2760' with 3,500 Gallons 15% N.E. Acid.
  - b. Perforations 2800'-2890' with 3,000 Gallons 15% N.E. Acid and 40,000 Gallons of Gelled Water containing 40,000# of Sand.
  - c. Perforations 2950'-2976' with 20,000 Gallons of Gelled water containing 20,000# of Sand.
  - d. Perforations 3054'-3094' with 20,000 Gallons of Gelled water containing 20,000# of Sand.