

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See instructions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL ☒	GAS WELL ☐	DRY ☐	Other ☐				
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RENVR. ☐	Other ☐		
2. NAME OF OPERATOR		General American Oil Company of Texas							
3. ADDRESS OF OPERATOR		P. O. Box 128 Loco Hills, New Mexico 88255							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*		At surface 1850' FSL and 1490' FWL							
At top prod. interval reported below									
At total depth									
14. PERMIT NO.		DATE ISSUED							
15. DATE SPUDDED		16. DATE T.D. REACHED		17. DATE COMPL. (Ready to prod.)		18. ELEVATIONS (DP, RKB, RT, OR, ETC.)*		19. ELEV. CASINGHEAD	
3-16-80		3-25-80		5-15-80		3588.9' GL			
20. TOTAL DEPTH, MD & TVD		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY		ROTARY TOOLS	
3610'		3598'				→		Yes	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*		2652' - 3094' Grayburg San Andres					25. WAS DIRECTIONAL SURVEY MADE		
							NO		
26. TYPE ELECTRIC AND OTHER LOGS RUN		Sidewall Neutron Gammy Ray; Compenstaed Neutron Gamma Ray; Acoustic Cement					27. WAS WELL CORED		
28. CASING RECORD (Report all strings set in well)									
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD	
8-5/8"		20#		347' KB		12-1/4"		225 sacks	
5-1/2"		15.5#		3600' GL		7-7/8"		325 sacks	
29. LINER RECORD							30. TUBING RECORD		
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)	
31. PERFORATION RECORD (Interval, size and number)							32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
2652'-2760' (26 holes)							DEPTH INTERVAL (MD)		
2800'-2890' (34 holes)							AMOUNT AND KIND OF MATERIAL USED		
2950'-2976' (20 holes)									
3054'-3094' (26 holes)							See Reverse Side		
33. PRODUCTION									
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)		
5-16-80		Pumping					Producing		
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD		OIL—BBL.	
5-16-80		24				→		83	
FLOW. TUBING PRESS.		CASINO PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL.		GAS—MCF.	
				→		83		TSTM	
								WATER—BBL.	
								85 Load Water	
								OIL GRAVITY-API (CORR.)	
								RECEIVED	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)							TEST WITNESSED BY		
							MAY 29 1980		
35. LIST OF ATTACHMENTS									
Logs and Deviation									
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							O. C. D.		
SIGNED <u>Richard H. Hawkins</u>		TITLE Assistant Field Superintendent					DATE May 27, 1980		
							ARTESIA, OFFICE		

*(See Instructions and Spaces for Additional Data on Reverse Side)

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the appropriate Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electrical logs, etc.) and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations.

should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the appropriate State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. If the elevation is not indicated, the elevation of the top of the well is assumed.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the interval zone, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequate for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing material. Attach a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

★ U.S. GOVERNMENT PRINTING OFFICE: 1974 - 780-680/VIII-238



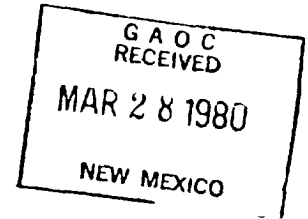
RECEIVED

P. O. Box 2055 ROSWELL, NEW MEXICO 88201
TELEPHONES: ARTESIA 505/746-6757
ROSWELL 505/623-5070

MAY 28 1980

U.S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

March 27, 1980

General American Oil Co. of Texas
P.O. Box 128
Loco Hills, New Mexico 88255

Re: Burch "B" #33

Gentlemen:

The following is a Deviation Survey of the above well located
in Eddy County, New Mexico.350' - 1/4°
850' - 1/2°
1330' - 1/2°
1830' - 3/4°
2320' - 1°2598' - 1°
3058' - 1 1/4°
3423' - 1 1/4°
3610' - 1 1/4° T.D.

Yours very truly,

WEK DRILLING CO., INC.

Arnold Newkirk

STATE OF NEW MEXICO)
COUNTY OF CHAVES)The foregoing was acknowledged before me this 27th day
of March, 1980 by Arnold Newkirk.

My Commission Expires:

April 9, 1980
Notary Public