## BTATE OF NEW MEXICO RGY AND MINERALS DEPARTMENT CHEST MINUTION PILE U.S.O.S. LAND OFFICE SANTA FE, NEW MEXICO 87501 1 TRANSPORTER GAS OPERATION OFFICE

OIL CONSERVATION DIVISION P. O. BOX 2088

Form C-104 Revised, ]0-1-78 RECEIVED

JUN 24 1983

Separate Forms C-104 must be filled for each pool in multiple

O. C. D. REQUEST FOR ALLOWABLE -ARTEGIA, OFFICE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Phill	ips Oil Compar	ny 🗸				
Address P. O.	Box 128, Loco	o Hills, New Mex	kico 88255			
Reason(s) for filing (Check pro New Well Recompletion Change in Ownership	Change Oil	in Transporter of:  Dry G	Change	C   Runch R		
If change of ownership give and address of previous own	name General A	American Oil Co.	of Texas, P. O	. Box 128,	, Loco Hills,	NM 88255
DESCRIPTION OF WELL	. AND LEASE					
Lease Name	Burch-BB Fed 33 Grayburg-Jackso			State, Federa	orre-Federal 028793-b	
Location	1850	South	1490	Feet From 5	West	
Unit Letter 23 Line of Section		17-S Range	29-E , NMP	и,	Eddy	County
DESIGNATION OF TRAN	SPORTER OF OIL	L AND NATURAL G	AS   Address (Give address	to which appro-	ved copy of this form	is to be sent)
Name of Authorized Transport Navajo Refining C	P.O. Box 159 Artesia, New Mexico 88210					
Phillips Petroleum Company			Phillips Building Odessa, Texas 79762			
well produces oil or liquids, ive location of tanks.  Unit   Sec.   Twp.   Rge.   Rge.				May 19, 1980		
If this production is commin	gled with that from	any other lease or pool	, give commingling orde	r number:		
Designate Type of Co		Oil Well Gas Well	New Well Workover	Deepen	Plug Back   Same	Hes'v. Dill. Res'v.
Date Spudded	Date Compl.	Ready to Prod.	Total Depth		P.B.T.D.	
Elevations (DF, RKB, RT, CR	, etc.j Name of Pro	ducing Formation	Top Oil/Gas Pay		Tubing Depth	
Perforations					Depth Casing Shoe	
			D CEMENTING RECO		SACKS O	EMENT
HOLE SIZE	CASIN	IG & TUBING SIZE	DEPTH S	) E I	- SACKS C	LINEIVI
				·	<u> </u>	
					<del> </del>	
TEST DATA AND REQU	EST FOR ALLOW.	ABLE (Test must be able for this d	after recovery of total vol lepth or be for full 24 hour	·x)		or exceed top allow-
Date First New Oil Run To To	Date of Test	ì	Producing Method (Flow, pump, gas life		(i, etc.)	
Length of Test	Tubing Pres	<b>ਡ</b> ਘਾ•	Casing Pressure		Choke Sixe	B. 7 V
Actual Prod. During Test	OII-Bbis.		Water-Bbls.		CON-MOF DO	De mi
					4.10	D. Wh
GAS WELL Actual Prod. Test-MCF/D	Length of Te	• mt	Bbis. Condensate/AMMC	CF .	Gravity of Concen	2.30
Testing Method (pitot, back p.	Tubing Pres	•w• (Shut-in)	Cosing Pressure ( fibu	t-i¤)	Choke Sixe	
CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the beat of my knowledge and belief.			OIL CONSERVATION DIVISION  JUN 2 8 1983			
			Original Signed By			
			BY Leslie A. Clements Supervisor District II			
	,		This form la t	o to filed in	compliance with n	ULE 1101.
Lendell N. Hawkins (Signature)			This form is to be filed in compliance with MULE 110%.  If this is a request for allowable for a newly drilled or despense well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accompance with MULE 111.			
Field	Superintender (Tille)	nt	All sections of able on new and r	f this form mu	set to filled out con	upletely for allow-
april 11, 190	(Date)		Fill out only	C. Linns T. 1	t tol IV beautiful	hanges of owner wage of condition