STATE OF NEW MEXICO Form C-104 Revised. IERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVIS -N ............. RECEIVED DIST MIRUTION P. O. BOX 2088 SANTA FE SANTA FE, NEW MEXICO 87501 7 IL F JUN 24 1983 U.S.U.S. LAND OFFICE REQUEST FOR ALLOWABLE O. C. D. TRANSPORTER AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS ARTEGIA, OFFICE OPERATOR PROBATION OFFICE Operator Phillips Oil Company Address P. O. Box 128, Loco Hills, New Mexico 88255 Reason(s) for filing (Check proper box) Other (Please explain) New Well Change in Lease Name Dry Gos Recompletion Change in Ownership X Burch C Castnohead Gas Condensate If change of ownership give name General American Oil Co. of Texas, P. O. Box 128, Loco Hills, NM and address of previous owner, DESCRIPTION OF WELL AND LEASE ell No. I Pool Name, Including Formation Kind of Lease Lease No. LC 028793-C Burch -CC Fed 42 Grayburg-Jackson SR-Q-G-SA Stote, Federal or Fee Federal Location North 1295 Line and eet From The Unit Letter Feet From The 17-S 30-E Eddy Range Line of Section County DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) or Condensate None of Authorized Transporter of Cil X Navajo Refining Company — Pipeline Division P.O. Box 159 Artesia, New Mexico 88210 Name of Authorized Transporter of Casingheat Gas [X] or Dry Gas Address (Give address to which approved copy of this form is to be sent) Phillips Building Odessa, Texas 79762 Phillips Petroleum Company When Unit Sec. Roe. Is gas actually connected? TTwp. If well produces oil or liquids, give location of tanks. : 30E March 2, 1981 0 19 17S Yes If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA Workover Deepen Plue Back Same Res'v. Dill. Res'v. New Well Designate Type of Completion - (X) P.B.T.D. Date Compl. Ready to Prod. Total Depth Top Oil/Gas Pay Tubing Depth Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT HOLE SIZE CASING & TUBING SIZE DEPTH SET (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours). TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.) Length of Test Casing Preseure Tubing Pressure V Oil-Bale. Water - Bbla. Actual Prod. During Test GAS WELL Gravity of Condense Bbis. Condensate/MMCF Actual Prod. Teet-MCF/D Length of Test Tubing Preseure ( &but-in ) Casing Pressure (Shat-in) Choke Size Testing Method (pitot, back pr.) OIL CONSERVATION DIVISION CERTIFICATE OF COMPLIANCE JUN 2 8 1983 APPROVED I hereby certify that the rules and regulations of the Oil Conservation Original Signed By Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Leslie A. Clements BY\_ Supervisor District 4 TITLE\_ This form is to be filed in compliance with MULE 1194. If this is a request for allowable for a newly drilled or despense. well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with MULE 111. Field Superintendent All sections of this form must be filled out completely for allow-able on new and recompleted walls. Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition

Separate Forms C-104 must be filled for each pool in multipage