16.

N.M.O.C.D. COPY UNITED STATES SUBMIT IN TRIPL DEPARTMEN. OF THE INTERIOR verse alde) GEOLOGICAL SURVEY

Budget Bureau No. 5. LEASE DESIGNATION AND BERIAL

1.0	0207	93-c	
L し-	0201	93~L	

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or plus back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.) DECRIVED	G. IF INDIAN, ALLOTTEE OR TRIBE NAME

	(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)	
ī.	OIL A GAR WELL OTHER	7. UNIT AUREEMENT NAME
2.	MAME OF OPERATOR General American Oil Company of Texas	8. PARM OR LEASE NAME Burch "C"
3.	P. O. Box 128 Loco Hills, New Mexico 88255 ARTESIA, OFFICE	9. WELL NO. 43
4.	LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface	Grayburg-Jackson
	1345' FSL and 1345' FEL	11. HEC., T., R., M., OR BLK. AND SURVEY OR AREA
		Sec. 18, T-17S, R-30E
14	. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, CR, etc.)	12. COUNTY OR PARISH 13. STATE
	3644.1 GR	Eddy New Mexico

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:			
		1	[
TEST WATER SHUT-OFF		PULL OR ALTER CASING		WATER SHUT-OFF REPAIRING WELL	
FRACTURE TREAT		MULTIPLE COMPLETE		FRACTURE TREATMENT ALTERING CABING	
RHOOT OR ACIDIZE		ABANDON*		HHOUTING OR ACIDIZING ABANDONMENT	-
REPAIR WELL		CHANGE PLANS		(Other)Surface casing	
(Other)				(Note: Report results of multiple completion on Wel	.1

- 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*
 - Spud well at 9:15 A.M. December 5, 1980.
 - Ran 8-5/8" O.D. 20# casing to 513' K.B. as follows:
 - Volume of cement was 331 sacks.
 - Brand of cement was Southwestern Class "C" with 2% CaCl.
 - Approximate temperature of cement slurry was 58° F.
 - Formation temperature was 66° F.
 - Cement did not circulate. Tagged top of cement at 97' from surface. Ready mixed to surface with 5 cubic yards.
 - f. Tested to 1,000# for 30 minutes.
 - After 18 hours drilled out cement.

8. I hereby certify that the foregoing is true and corn SIGNED SANDER LAWRING		December 9, 1980
(This space for Federal or State office use)		A COURTED FOR DEGRAP
APPROVED BYCONDITIONS OF APPROVAL, IF ANY:	TITLE	DATE PTED FOR RECORD
		DEC 1 1 1980
	*See Instructions on Reverse Side	U.S. GEOLOGICAL SURVEY