STATE OF NEW MEXICU JERGY AND MINERALS DEPARTMENT	~ CONCEDYA	TION DIVISION	Form C-104 Revised 10-1-78
CHELMINATION	OIL CONSERVA	ATION DIVISION [X 2088	RECEIVED
FAMIA FE	SANTA FE, NEW	V MEXICO 87501	JUN 24 1983
LAND OFFICE	REQUEST FOR	R ALLOWABLE .	O. C. D.
THANSPORTER OAL	A	ND	ARTESIA OFFICE
OPERATION OFFICE	AUTHORIZATION TO TRANSF	PORT OIL AND NATURAL GAS	3.4
Operator			
Phillips	Oil Company /		
	x 128,Loco Hills, New Mexic	co 88255	
Reason(s) for filing (Check proper b	Change in Transporter of:	Other (Please explain) Change in Leas	se Name
New Well Recompletion	OII Dry Co		·
Change in Ownership X	Casinghead Gas Conden	Dur Cir C	
If change of ownership give name and address of previous owner	General American Oil Co.	of Texas, P.O. Box 12	8, Loco Hills, NM 88255
. DESCRIPTION OF WELL AN	D LEASE.	ormation Kind of L	ease Thease No.
Lease Name Burch -((1 !	son SR-O-G-SA State, Fe	deral or Fee Federal 028793-C
Location	1345 South	1345	East
Unit Letter;;	Feet From TheLin	• and Feet Fi	
Line of Section	17-S L. mahip Range	30-E , NMPM,	Eddy County
None of Authorized Transporter of	ORTER OF OIL AND NATURAL GA	Address (Give address to which a)	pproved copy of this form is to be sent)
Navaio Refining Compa	any — Pipeline Division	P.O. Box 159 Artesi	a, New Mexico 88210 **proved copy of this form is to be sent!
Name of Authorized Transporter of Control Phillips Petroleum Co	Casingheat Gas X or Dry Gas C	Phillips Building 0	
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	When
give location of tanks.	H ! 13 17S 29E		March 3, 1981
If this production is commingled	with that from any other lease or pool,	give commingling order number:	
COMPLETION DATA	Oll Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Designate Type of Comple	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Date Spudded	Date compilered to the control of th		
Elevations (DF, RKB, RT, GR, etc.	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
, cheremone			
	TUBING, CASING, AND CASING & TUBING SIZE	CEMENTING RECORD DEPTH SET	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE		
. TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a	feer recovery of total volume of load	loil and must be equal to or exceed top allow-
OIL WELL Date First New Oil Run To Tanks	able for this de	pth or be for full 24 hours) [Producing Method (Flow, pump, go	ns lift, etc.)
Date First New Cit Han to I dias			JW Y
Length of Test	Tubing Pressure	Cosing Pressure	Choke Size
Actual Prod. During Test	OII-Baie.	Water-Bbls.	Cas-MCF O Chi
Return Float Delang 100			Des Vos. M
			of the same
Actual Prod. Teet-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of CondensateV
	(5) - (5)	Cosing Pressure (Shut-in)	Choke Sixe
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)		
. CERTIFICATE OF COMPLIA	INCE		VATION DIVISION
		JUN 2 8 1983	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given		APPROVED Original Signed By Lestie A. Clements	
above is true and complete to	the beat of my knowledge and belief.	Supervisor Di	
•		TITLE	
01.11	a 12	1	in compliance with BULE 1104, allowable for a newly drilled or deepens.
Lendell N. Hawkins (Signature)		Well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with MULK 111.	
Field Superintendent		All sections of this form must be filled out completely for allow-	
A 1 11 1000	(Title)	able on new and recomplete	, to us and VI for changes of owner
Uprel 14,1783	(Date)	well name or number, or fran	sporter, or other such change of condition