Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Antesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

RECEIVED

Form C-104 See Instruction at Bottom of P

AUG 0 6 1993

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410	REQUEST F			HE AND	ALITHORI:	ZATION	O. C. D.			
I.					TURAL GA		A SECT OF SHAPE	****		
Operator					· ·	Well A	ell API No.			
Marbob Energy Corpo	Marbob Energy Corporation				30-0					
Address					1 10				•	
P. O. Drawer 217, 1	rtesia, NM	88210								
Reason(s) for Filing (Check proper box)					er (Please expla					
New Well		in Transpo		_	e from Le					
Recompletion □	Oil L	∐ Dry Ga	ıs 🗀		Burch (1 #43			
Change in Operator	Casinghead Gas	Conder	nsale 🗌	Effec	tive 8/1,	/93				
f change of operator give name and address of previous operator				· <u>··</u> ·······						
II. DESCRIPTION OF WELL	AND LEASE									
Lease Nauie	Well No	Well No. Pool Name, Including						Le	ase No.	
Burch Keely Unit	25	; Grt	og Jacks	son SR Q	Grbg SA	XXXX	Federal or Kex			
Location					•					
Unit LetterJ	:1345	Feet Fi	ion The S	Lin	e and134	<u>5</u> F∞	et From The	<u>E</u>	Line	
Section 18 Towns	hip 17S	Range	30	E , NI	чгм,	Eddy			County	
							,			
III. DESIGNATION OF TRA	NSPORTER OF		D NATU	Address (Give	e address to wil	nich approved	capy of this for	m is to be see	и)	
Name of Authorized Transporter of Oil	Address (Give address to which approved copy of this form is to be sent) P. O. Box 159, Artesia, NM 82810									
Navajo Refining Compa			0				copy of this for		.el	
Name of Authorized Transporter of Casi	ingliead Gas X	or Dry	G28				•		μ)	
GPM Gas Corporation		- ₁	_ 				TX 7976:	<u> </u>		
If well produces oil or liquids, give location of tanks.	Unit Sec.	Twp.	Rge.	ls gas actuall	y connected?	When	1			
If this production is commingled with the	it from any other lease	or pool, gi	ve commingl	ing order numi	ber:					
IV. COMPLETION DATA									-,	
Designate Type of Completio	Oil W	ell	Gas Well	New Well	Workover	Deepen	Plug Back S	Same Res'v	Diff Res'v	
Date Spudded	Date Compl. Ready	to Prod.		Total Depth	L	<u> </u>	P.B.T.D.	i	J	
Date Shooted	Date Compile ready			•						
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation				Top Oll/Gas Pay			Tubing Depth			
				<u></u>		 	Depth Casing	Shoe		
Perforations							Dopai Casing			
	TUBIN	G. CASI	ING AND	CEMENTI	NG RECOR	D C				
HOLE SIZE		CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT		
HOLE SIZE	HOLE SIZE CHOITE & TOSITO SIZE						Part ID-3			
							8-10-93			
							ahe bet many			
	_)		
V. TEST DATA AND REQU	EST FOR ALLO	WABLE						- C.U.24 b	1	
	r recovery of total volu	ne of load	oil and must	be equal to or	exceed top all lethod (Flow, p	owable for thu	depin or be jo	r juli 24 nour	3.)	
Date First New Oil Run To Tank	Date of Test			Producing M	ешоа (глож, р	ump, gas igi, e	ic.)			
				Cacina Press	IT IP		Choke Size			
Length of Test	Tubing Pressure	Tubing Pressure			Casing Pressure					
Actual Prod. During Test	Oil - Bbls.			Water - Bbls	•		Gas- MCF			
				<u> </u>	<u> </u>	·				
GAS WELL				-ran			, स्टब्स्स्यास्टर	ndeneste		
Actual Prod. Test - MCF/D	Length of 'l'est			Bbls. Condensate/MMCF			Gravity of Condensate			
	Tubing Pressure (S	hut-in)		Casing Press	ure (Shul-in)		Choke Size			
Testing Method (pitot, back pr.)	Tuoing Tiessais (5	,								
VI. OPERATOR CERTIFI	CATE OF CON	/PLIAI	NCE					MARIO	N.I	
I hereby certify that the rules and reg	rulations of the Oil Con	servation				42FH AY	ATION D	1111010	YIV.	
Division have been complied with a	ed that the information i	given abov	'e	.		. At	IC 1 1 40			
is true and complete to the best of m	y knowledge and belief	•		Date	Approve	d Al	JG 1 1 19	33		
Thonda Ne	1 Son									
Signature				∥ By_	OPIGI	NAL SIGNI	ED BY			
Rhonda Nelson Production Clerk					MIKE WILLIAMS					
Printed Name AIIG 0 2 1993	5	Tide 148-33	0.3	Title	SUPE	RVISOR, D	ISTRICT II			

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
 - with Rule 111.

Telephone No.

- 2) All sections of this form must be filled out for allowable on new and recompleted wells. 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.