40. OF COPIES RECEIVED			•	RECI	EIAED		30-01	15-23176	
DISTRIBUTION		NEW MEXICO OIL CONSERVATION COMMISSION					Form C-101		
SANTA FE /	 	,		FFB	8 1980		Revised 1-1-6	Type of Learn	
U.S.G.S. 7	1						STATE		
U.S.G.S.	+			Q. C	C. D.			S Gra Lease II .	
OPERATOR /	-	ARTESIA, OFFICE				B-5084			
LL	- J	l					777777		
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK									
In. Type of Work							7. Unit Aire		
DRILL X			DEEPEN		PLUG B	ACK		co Unit	
b. Type of Well		SINGLE TO MELTIPLE				8, Farm or Lease Name			
AFUE X CASE TO SELECT		OTHER		ZONE X		ZCHE	9. Well lies	co Unit	
	Cor	~n					20		
Marbob Energy Corp. 3. Actives of Operator								10. Field and Feel, or Gray! SA	
P.O. Box 304, Artesia, N.M. 88210								Grbg Jackson SR Queen	
4. Location of Well UNIT LETTE	R	P Loc	ATEN 990 F	EET FROM THE	South	LINE			
			20						
990	THE	Sast	32	17S	291		7777777		
							12. County Eddy		
44444444	44	444444		///////	<i>HHH</i>	+++++	77777	:{ {{{}}}	
<i>}}}}}+}</i>	44	++++++	/////////////////////////////////////	9. Proposed La	esth i	rayburg	. °	Log Bot my or C.T.	
				2850'	i	Lovingto	n	Rotary	
21. Elevations (show a hether DF,	RT, et			1H. Drilling Co		l O -		. Date Work will start	
3561.5' GR		Statewi	de Active	Alta-West	Driffi	ing Co.		1/80	
23.		P	ROPOSED CASING AND	CEMENT PRO	OGRAM				
SIZE OF HOLE	SIZ	E OF CASING	WEIGHT PER FOOT	SETTING	DERTH	SACKSO	F CEMENT	EST, TOP	
11"			8 5/8" 20#		250'			2011 101	
7 7/8"	i	4 1/2"	10.50#	2850¹		225			
	l			1		1			
forma	tio	ns. We do n	to approximate not anticipate program at thi	gas at th					
	•						APPROVAL VALID FOR 90 DAYS UNLESS DRILLING COMMENCED,		
						EXPIRE	s <u>5-1</u>		
IN ABOVE SPACE DESCRIBE PETIVE ZONE. GIVE BLOWOUT PREVENT	ER PRO	GRAM, IF ANY.	piete to the best of my k	nowledge and t		PRESENT PR			
Signed arolyn	_0	Mis	Tule Se	cretary			Date	./8 / 80	
(This space for APPROVED BY Of A	State	esset	SUP.	ERVISOR, D	DISTRICT	Ц	DATE F	EB 1 1 1980	

CONDITIONS OF APPROVAL, IF ANYL

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

form C-10; Supersedes C-128 Effective 1-1-65

must be from the outer boundars Operator well No. MARBOB ENERGY CORPORATION OLD LOCO UNIT 20 Unit Letter Section P 17 South 29 East Eddy Actual Foctage Location of Well: 990 East teet from the test to matre Ground Level Elev. Producing Formatters 3561.5 Grayburg & Lovington Grbg Jackson SR Queen Grbg SA 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty) 8 1980 FEB 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? O. C. D. ARTESIA, OFFICE If answer is "yes," type of consolidation Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated (I se reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Jarolen Orris Secretary Marbob Energy Corp. 2/8/80 I heraby certify that the well-location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same knowledge and belief 990 tte suveyed February 6, 1980 Registered Protessional Englis 1559

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1320 1650

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