ETIGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVI ON P. O. BOX 2088

RECEIVED BY

14.14.1	SANTA FE, NEW	MEXICO 87501	REGERVED -
V 1. U. O.	•	•	MAY 0 1 1984
LAND OFFICE	REQUEST FOR	R ALLOWABLE	
TRANSPORTER OIL	• • •	ND	O. C. D.
PADRATION OFFICE	AUTHORIZATION TO TRANSP	PORT OIL AND NATURAL GAS	ARTESIA, OFFICE
Operator Marbob Energy Corpor	ration /		
Address			
P.O. Drawer 217, Art		Other (Please explain)	
Resson(s) for liling (Check proper box) New Well Change in Transporter of:			
Recompletion	On Dry Go	■ Effective 5,	/1/84
Change in Ownership	Casinghead Gas Conden	nsate 🔲	
If change of ownership give name and address of previous owner.			
DESCRIPTION OF WELL AND	LEASE		
Old Loco Unit	Well No. Pool Name, Including Fo	kson SR-Qn-G-SA State, Fed	} =
Location			
Unit Letter P 990	Feet From The South Lin	e and 990 Feet Fro	om The East
Line of Section 32 T.	mahip 17S Range	29E , NMPM, E	ddy County
DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	S	
Name of Authorized Transporter of Cit X or Condensate Address (Give address to which approved copy of this form is to			
Navajo Crude Oil Purchasing Co., Trkg.		P.O. Dr. 175, Artesia, N.M. 88210 Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Casinghead Gas X or Dry Gas Phillips Petroleum Co.		4001 Penbrook, Cdessa; Texas 79762	
If well produces oil or liquide,	Unit Sec. Twp. Rge.	Is gas actually connected? When Central battery connected 4/66	
give location of tanks.	J 32 17S 29E	<u> </u>	nected 4/66 3-10-60
If this production is commingled wi COMPLETION DATA	th that from any other lease or pool,		
Designate Type of Completic	on - (X) Gas Well	New Well Workover Deepen	Plug Back Same Resty. Diff. Rest
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations	1	I	Depth Casing Shoe
	THRINE CASING AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
TEST DATA AND REQUEST F		fter recovery of total valume of load opth or be for full 24 hours)	oil and must be equal to or exceed top allo
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, go	s lift, etc.)
Length of Teet	Tubing Pressure	Casing Pressure	Choke Size
		Water-Bbis.	Gas·MCF
Actual Pred. During Test	Oil-Bhie.	William Paris.	
GAS WELL			
Arrival Prod. Teet-MCF/D	Length of Test	Bble. Condensate/MMCF	Gravity of Condensate
Teating Method (pital, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Sixe
		UIL CONSERV	 ATION DIVISION
CERTIFICATE OF COMPLIAN	•	MAY 0	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		Original Signed By	
		Supervisor District II	
		TITLE	
	Maria	This form is to be filed If this is a request for a	In compliance with MULE 1104. Jowable for a newly drilled or despen

(Signature)
Production Clerk

(Title) 4/30/84

(Dute)

well, this form must be accompenied by a tabulation of the deviation tasts taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allow able on new and recompleted wells.

Fill out only firstlens I, II, III, and VI for changes of owner well name or number, or transporter, or other such thange of condition

Separate Forms C-104 must be filed for each pool in multiple completed wells.

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