

Form 9-331  
(May 1963)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE  
(Other instructions on reverse side)Form approved  
Budget Bureau No. 42 R1424

5. LEASE DESIGNATION AND SERIAL NO.

NM-14847

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

1. OIL WELL ☐ GAS WELL ☒ OTHER

SEP 22 1980

2. NAME OF OPERATOR  
General American Oil Company of Texas

O. C. D.

3. ADDRESS OF OPERATOR  
P.O. Box 128 Loco Hills, New Mexico 88250

RECEIVED

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)  
At surface

2310' FEL and 1980' FNL

SEP 16 1980

U.S. GEOLOGICAL SURVEY  
ARTESIA, NEW MEXICO

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, or G.L.)  
3673' G.L.

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Green "B"

9. WELL NO.

10

10. FIELD AND POOL, OR WILDCAT

South Empire Morrow

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 18, T-17S, R-29E

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

Casing Report X

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Spud on 17-1/2" hole at 6:30 P.M. (MST). April 23, 1980.

On April 24, 1980, we ran 13-3/8" casing and set at 328' KB with 325 sacks Class "C" cement. Circulated. Plug down at 10:45 P.M. (MST).

On April 30, 1980, we ran 8-5/8" 32# 8rd. J-55 casing and set at 2646' KB and cemented with 1100 sacks — 550 sacks Halliburton Light and 550 sacks Class "C" with 10# sand, 5# salt 1/2 of 1% CFR-2 per sack. (Did not circulate). Plug down at 9:15 P.M. (MDT).

On May 1, 1980, we ran temperature survey at 5:00 A.M. — showed no cement at surface. Ran 225 sacks Class "C" cement thru 1" pipe between 13-3/8" and 8-5/8" casing. Circulated. Pressure tested casing to 1000#. Tested okay.

On June 1, 1980, we ran 5-1/2" 15.5# and 17# casing and set at 10,720' KB. Cemented with 250 sacks Halliburton Light cement with 5# salt, 5# Gilsonite, 1/2 of 1% CFR-2, 1/4" Flocele per sack plus 450 sacks of Class "H" cement with 5# salt, 3/10 of 1% CFR-2, 6/10 of 1% Halad 22-A per sack. Plug down at 11:30 A.M. May 31, 1980 (MDT).

ACCEPTED FOR RECORD

SEP 18 1980

18. I hereby certify that the foregoing is true and correct

SIGNED

Randell Shurkins

TITLE

Field Assistant  
ROSWELL, NEW MEXICO

DATE September 16, 1980

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: