

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE
(Other instructions on reverse side)

Form and Budget Bureau No. 100-10424

5. LEASE DESIGNATION AND SERIAL NO.

LC 028936 (d)

6. IF INDIAN, ALLOTTEE OR TRUST NAME

O. C. D.

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal L

9. WELL NO.

7

10. FIELD AND POOL, OR WILDCAT

Loco Hills Queen
Grayburg San Andres11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

31 - 17S - 30E

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

APR 17 1980

U.S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

1. ☐ OIL WELL ☒ GAS WELL ☐ OTHER
2. NAME OF OPERATOR
Anadarko Production Company
3. ADDRESS OF OPERATOR
P. O. Box 67, Loco Hills, New Mexico 88255
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
660' FNL & 660' FWL Sec. 31, T17S, R30E
Eddy County, New Mexico

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3582' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

Spud, set Surface & Pdn csg.

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Rigged up rotary tools.
2. Spudded 12½" hole @ 2:00 PM 4-7-80. Drilled to 450' KB; did not lose circulation. Ran 10 joints 8-5/8", 24#, K-55, 8 Rd, ST&C, Rge 3, cond. A casing with casing shoe @ 447' KB and baffle plate @ 407' KB. Halliburton cemented with 300 sacks Class H w/2% CaCL. Circulated 125 sacks to pit. PD @ 12:15 AM 4-8-80. WOC 6½ hours.
3. Installed Series 900 Double Ran Hydraulic BOP; tested casing & BOP to 500 psi. WOC additional 7 hours prior to drilling casing shoe with 7-7/8" bit.
4. Drilled to TD - 3400' KB; ran Open Hole Logs.
5. Ran 81 joints 4½", 10.5#, K-55, 8 Rd, ST&C, Rge 3, cond. A casing with casing shoe @ 3397' KB. Halliburton cemented with 700 sacks Class C 50/50 posmix w/6# salt/sx & 2% gel. PD @ 1:06 AM 4-16-80. Bennett Wireline Company ran T. survey and found cement top @ 1000'.
6. Will file appropriate forms upon completion of well.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Area Supervisor

DATE

April 16, 1980

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: