Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department.

RECEIVED

See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

| DISTRICT III | Santa Fe, New Mexico 87504-2088 | | | | | | J |
|--|---|--------------------------|---------------|-------------------------------------|------------------------------------|--|----------------------|
| 1000 Rio Brazos Rd., Aztec, NM 87410 | | | | LE AND AUTHORI | | O. C. D. | |
| I | TOT | RANSPOF | RT OIL | AND NATURAL G | AS | SA OFF | ICE |
| Openior Anadarko Petroleum Corporation/ | | | | | NATURAL GAS Well APPNES. A. OFFICE | | |
| | | | 30-015- | 23213 | | | |
| Address P.O Drawer 130 | , Artesi | a, New I | Mexic | o 88211-013 | | | |
| Reason(s) for Filing (Check proper box) | Chana | | · of: | Other (Please expl | ain) | | |
| New Well | _ | e in Transporter | 01: | | | | |
| Recompletion | Casinghead Gas | Condensate | e 🗌 | | | | |
| If change of operator give name | | | | | | | |
| and address of previous operator | ANDIEACE | | | | | | |
| II. DESCRIPTION OF WELL | ANU LEASE Well | No. Pool Name | e, Includin | g Formation | | Lease | Lease No. |
| Federal "L" | 7 | 1 | | | SA MAKI | Federal M. M. | LC-028936-d |
| Location | | | | | <i>c</i> 0 | | Woot |
| Unit LetterD | : 660 | Feet From | The NO | orth Line and6 | <u>60</u> F∞ | et From The | West Line |
| Section 31 Township | , 17S | Range | 30E | , NMPM, | | | Eddy County |
| | | | | | | | |
| III. DESIGNATION OF TRAN | | OIL AND | NATU | RAL GAS | hich approved | come of this for | m is to be sent) |
| Name of Authorized Transporter of Oil | Address (Give address to which approved copy of this form is to be sent) P.O. Drawer 159, Artesia, NM 88210 | | | | | | |
| Navajo Refining Co | | rucking or Dry Ga | | Address (Give address to w | hich approved | copy of this for | m is to be sent) |
| None | | | | | | | |
| If well produces oil or liquids, | Unit Sec. | Twp. | _ | is gas actually connected? | When | 7 | |
| give location of tanks. | F 31 | 175 | | NO No | Order E | LC-64 | |
| If this production is commingled with that IV. COMPLETION DATA | from any other leas | e or pool, give o | Antuinigi | ng otder nameer. | | | |
| | Oil | Well Gas | Well | New Well Workover | Deepen | Plug Back S | ame Res'v Diff Res'v |
| Designate Type of Completion | | | | Total Depth | | P.B.T.D. | |
| Date Spudded | Date Compl. Read | dy to Prod. | | iotai Depui | | P.B.1.D. | |
| Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation | | | | Top Oil/Gas Pay | | Tubing Depth | |
| Lievaudus (DI , Idio), III oily | | | | | Depth Casing Shoe | | |
| Perforations | | | | | | Depth Clising | Shoe |
| | TI IDI | IC CASINO | AND | CEMENTING RECOR | RD | <u> </u> | |
| HOLE SIZE | CASING & TUBING SIZE | | | DEPTH SET | | SACKS CEMENT | |
| HOLE SIZE | | | | | | Part ID-3 | |
| | | | | | | 3-9-50 cho bJ: THM | |
| | | | | | - | | 261.1811 |
| V. TEST DATA AND REQUES | T FOR ALLO | WABLE | | | | | |
| OIL WELL (Test must be after re | ecovery of total vol | ume of load oil | and must | be equal to or exceed top al | lowable for this | depth or be fo | r full 24 hours.) |
| Date First New Oil Run To Tank | Date of Test | | | Producing Method (Flow, p | nump, gas iyi, e | ic.) | |
| Length of Test | Tubing Pressure | | | Casing Pressure | | Choke Size | |
| | | | Water - Bbls. | | Gas- MCF | | |
| Actual Prod. During Test | Oil - Bbls. | | | Marei - Dorr | | | |
| | l | | | | | <u> </u> | |
| GAS WELL Actual Prod. Test - MCF/D | Length of Test | | | Bbls. Condensate/MMCF | | Gravity of Co | ndensate |
| Actual Flot. Feet - Mel/2 | Langua Garan | | | | | X • • • • • • • • • • • • • • • • • • • | |
| Testing Method (pilot, back pr.) | Tubing Pressure (Shut-in) | | | Casing Pressure (Shut-in) | | Choke Size | |
| VI. OPERATOR CERTIFIC | ATE OF CO | MPI IANO | `F | - | | · · · · · · · · · · · · · · · · · · · | |
| I hereby certify that the rules and regula | | | | OIL CO | NSERV | ATION L | IVISION |
| Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. | | | | MAR - 5 1990 | | | |
| is true and complete to the best of my l | mowiedge and beli | c:. | | Date Approve | ed | * ** ** * | |
| Sein & Suchles | | | | D | OBIOMA | i cicaico | DV |
| Signature | | | | By ORIGINAL SIGNED BY MIKE WILLIAMS | | | |
| Jerry E. Buckles Area Supervisor Printed Name Title | | | | Title SUPERVISOR, DISTRICT IT | | | |
| • | | | | II III0 | | | |
| 02/21/90 | 505/ | 748-336 Telephone No. | 8 | | 1 | | |

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.