

OIL CONSERVATION DIVISION

P. O. BOX 2008

SANTA FE, NEW MEXICO 87501

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JUN 24 1980

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

| | |
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| OPERATOR | 1 |
| PROMOTION OFFICE | |

| | | |
|--|---|-----------------|
| Operator | Southland Royalty Company | O. C. D. |
| Address | 1100 Wall Towers West Midland, Texas 79701 | ARTESIA, OFFICE |
| Reason(s) for filing (Check proper box) | Other (Please explain) | |
| New Well <input checked="" type="checkbox"/> | Change in Transporter of: | |
| Recompletion <input type="checkbox"/> | Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> | |
| Change in Ownership <input type="checkbox"/> | Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/> | |

If change of ownership give name
and address of previous owner

I. DESCRIPTION OF WELL AND LEASE

| | | | | |
|-----------------|----------|---|-------------------------------|-------------|
| Lease Name | Well No. | Pool Name, including Formation | Kind of Lease | Lease No. |
| Dexter Federal | 2 | Grayburg (SA) Jackson - G. G. SA | State, Federal or Fee Federal | LC-029020 |
| Location | | | | |
| Unit Letter | J | 2260 Feet From The South Line and 2310 Feet From The East | | |
| Line of Section | 15 | Township 17 South Range 30 East | N.M.P.M. | Eddy County |

II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

| | | | | | | |
|---|--|------|------|------|----------------------------|------|
| Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/> | Address (Give address to which approved copy of this form is to be sent) | | | | | |
| Basin Inc. | 511 West Ohio, Midland, Texas 79701 | | | | | |
| Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> | Address (Give address to which approved copy of this form is to be sent) | | | | | |
| | | | | | | |
| If well produces oil or liquids, give location of tanks. | Unit | Sec. | Twp. | Rge. | Is gas actually connected? | When |
| | J | 15 | 17S | 30E | No | |

If this production is commingled with that from any other lease or pool, give commingling order number:

III. COMPLETION DATA

| | | | | | | | | |
|--------------------------------------|-----------------------------|----------|-----------------|----------|------------------------|-----------|-------------|--------------|
| Designate Type of Completion - (X) | Oil Well | Gas Well | New Well | Workover | Deepen | Plug Back | Same Restv. | Diff. Restv. |
| | X | | X | | | | | |
| Date Spudded | Date Compl. Ready to Prod. | | Total Depth | | P.B.T.D. | | | |
| 4/6/80 | 6/2/80 | | 3550' | | 3503' | | | |
| Elevations (DF, RKB, RT, GR, etc.) | Name of Producing Formation | | Top Oil/Gas Pay | | Tubing Depth | | | |
| 3695.6 Gr | Grayburg-San Andres | | 3452' | | 3487' | | | |
| Perforations | | | | | Depth Casing Shoe | | | |
| 3276'-3461' (San Andres) | | | | | 3550' | | | |
| TUBING, CASING, AND CEMENTING RECORD | | | | | | | | |
| HOLE SIZE | CASING & TUBING SIZE | | DEPTH SET | | SACKS CEMENT | | | |
| 12 1/4" | 8 5/8" | | 462' | | 275 sx & 8yd Ready mix | | | |
| 7 7/8" | 5 1/2" | | 3550' | | 975 sx | | | |
| | 2 3/8" | | 3487' | | | | | |

IV. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

| | | | |
|---------------------------------|-----------------|---|------------|
| Date First New Oil Run To Tanks | Date of Test | Producing Method (Flow, pump, gas lift, etc.) | |
| 6/2/80 | 6/8/80 | Pumping | |
| Length of Test | Tubing Pressure | Casing Pressure | Choke Size |
| 24 | - | - | - |
| Actual Prod. During Test | Oil-Bbls. | Water-Bbls. | Gas-MCF |
| 142 | 30 | 112 | 25 |

GAS WELL

| | | | |
|----------------------------------|---------------------------|---------------------------|-----------------------|
| Actual Prod. Test-MCF/D | Length of Test | Bbls. Condensate/MMCF | Gravity of Condensate |
| | | | |
| Testing Method (pilot, back pr.) | Tubing Pressure (Shut-in) | Casing Pressure (Shut-in) | Choke Size |
| | | | |

V. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Donald A. Cray
(Signature)
District Operations Engineer
(Title)
6/19/80
(Date)

OIL CONSERVATION DIVISION

JUN 25 1980

APPROVED _____, 19____

BY Mike WilliamsTITLE OIL AND GAS INSPECTOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Form C-104 must be filed for each pool in multiple.