STATE OF NEW MEXICU VERGY AND MINERALS DEPARTMEN	ı r	<u> </u>	sa Rev	m C-104 feed 10-1-78
to or positions ()(1) I min (1) (0) SANTA FE FILE	OIL CONSERVA	ATION DIVISIO DX 7088 W MEXICO 87501	RECEIVED	
V B.U.S. LAND OFFICE VRANIPUNIER OIL. OAS		: R ALLOWABLE NO	MAR 1 4 1983 O. C. D.	
OPERATOR PAORATUSH OFFICE Cymratus	AUTHORIZATION TO TRANS	PORT OIL AND NATU		
Southland Roy	alty Company 🗸		•	
21 Desta Driv		Other (Please	e esplain)	
New Well Recompletion Change in Ownership	Change in Transporter of: CII Dry Go Casinghead Gas X Conde	Change	Oil Transporter	sectine 1-83
If change of ownership give nar and address of previous owner				
DESCRIPTION OF WELL A	Well No. Pool Name, Including F		Kind of Lease	Legae N
Dexter Federal	2 Grayburg-Jacks		State, Federal or FeFederal	LC-029020
Unit Letter U :	2260 Feet From The South Lir	30E , NMPM		County
	ORTER OF OIL AND NATURAL GA		. Lucy	
Nome of Authorized Transporter of Koch Oil Comp	Cil Cr Condensate	P. O. Box 1558	io which approved copy of this fo B, Breckenridge, Texa	as 76024
Name of Authorized Transporter of Phillips Petroleur	! Casinghead Gas 💭 💮 o: Dry Gas 🗍	Address (Give address	o which approved copy of this fo Odessa, Texas 79762	rm is to be sent]
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. J 15 17S 30E	ls gas actually connect • yes	9-29-81	
If this production is commingled, COMPLETION DATA	d with that from any other lease or pool,	<u> </u>		ne Hesty. Diff. Res
Designate Type of Compl		New Well Workever	i ! !	ne Mesty. Little Mest
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	· · · · · · · · · · · · · · · · · · ·
Elevations (DF, RKB, RT, GR, etc.	c., Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth	
Perforations			Depth Casing St	0.6
HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE	D CEMENTING RECOR	i .	S CEMENT
TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tenks	able for this de	fter recovery of total volu- pth or be for full 24 hours Producing Method (Flou		to or exceed top allo
Length of Test	Tubing Pressure	Casing Pressure	Choie Size	
Actual Prod. During Test	Oil-Bblc.	Water-Bbis.	Gds - MCF	-
GAS WELL				
Actual Frod. Test-MCF/D	Length of Test	Bbls. Condensate/Att/C	Gravity of Conde	enhate.
Teeting Method (pitot, back pr.)	Tubing Presews (shut-in)	Cosing Piessure (Ehut-		
CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation		DIL CONSERVATION DIVISION MAR 1 5 1983 APPROVED Criginal Signed By		
extricion have been complicit v	with and that the information given the best of my knowledge and belief.	Lesha	A. Clements visor District II	
Burra La	ster Haloud	This form is to	be tiled in compliance with lest for allowable for a newly to accompanied by a tabular wall in accordance with auc.	dillind or deepens tion of the deviation
Production Analyst		teets taken on the well in accordance with RULE 111. All acctions of this form must be filled out completely for allow sale on new and recompleted wells.		
March 8, 1983 (Dute)		Fill out only Sections 1, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filled for each pool in multiple.		
	• • • • • • • • • • • • • • • • • • • •	completed wells.	en enemer en land dat en	u pour monair