

1/13/81
USGS will
send back side of
this sheet

RECEIVED

JAN 12 1981

O.C.D.

SUNDRY NOTICES AND REPORTS ON

(Do not use this form for proposals to drill or to re-work a well or to install a wellhead or a wellbore casing. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☐ other Dry Hole - P & A
2. NAME OF OPERATOR ARCO Oil & Gas Company
Division of Atlantic Richfield Company
3. ADDRESS OF OPERATOR
Box 1710, Hobbs, New Mexico 88240
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1650 FSL & 1930 FWL
AT TOP PROD. INTERVAL: As above
AT TOTAL DEPTH: As above
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

9. WELL NO. 8
10. FIELD OR WILDLAT NAME
Loco Hills Morrow Gas
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
17-17S-30E
12. COUNTY OR PARISH
Eddy
13. STATE
N.M.
14. API NO.
15. ELEVATIONS (SHOW DE, KDB, AND WD)
3660.1' GR

REQUEST FOR APPROVAL TO:
TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
PULL OR ALTER CASING
MULTIPLE COMPLETE
CHANGE ZONES
ABANDON*
(other)

SUBSEQUENT REPORT OF:

(NOTE: Report results of multiple completion or well change on Form 9-331-C)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, including estimated date of starting any proposed work. If well is directionally drilled, give well surface location and measured and true vertical depths for all markers and zones pertinent to the work.)
On 9/22/80, drld out cmt 11,148' to 11,166' PBD. Spotted 200 gals 10% acetic acid @ 11,060'. Ran CBL 11,500' to surf, OK. Ran Corr log, set pkr @ 10,921' and Vann Guns @ 11,003-11,010' & 11,028-11,044' and perf w/ 2 JSPP (46-.50" holes). G's in 10 mins. Flwd to pit 6 hrs, flwd ARO 242 MCFGPD, no acid, FTP 3.5# thru 48/64" ck. Ran swab, rec 2 BW. On 9/26/80 SITP 2200#. Flwd to pit 7 hrs rec 249 MCFGPD, OBF, FTP 4# on 48/64" ck. 9/30/80 acidized Morrow perfs 11,003-11,044' w/3,000 gals 5% acid, flushed w/45 bbl trtd 3% KCl wr. All fluid cont. 90% SCE N₂ per bbl. Flwd to pit 3 hrs, rec approx 30 BLW. Swbd 2 1/2 hrs rec 20 BLW, FFI on. FTP 2 on 48/64" ck, 235 MCFGPD. SITP 2000# 72 hr SITP 2700#. 10/9/80 fraced Morrow perfs 11,003-11,044' w/ 27,720 gal Titan 2 gel 40, w/36,000# 20/40 sd & 9,240 gals CO₂. Flwd to pit 14 hrs, rec 100 BLW, well died. Swbd Morrow perfs 11,003-11,044' 3 hrs rec 23 BLW. Set WL plug in tbg recept @ 10,921'. Spot 5 ex sd on pkr & recept. Tapped sd @ 10,890'. On 10/15/80 spotted 200 gals acetic acid @ 10,855'. POH w/ tbg. Perf'd Morrow 10,828-336' & 10,840-48' w/2 JSPP. RHH w/lok-set pkr, set pkr @ 10,816'.

Subsurface Safety Valve: Make and Type

18. I hereby certify that the foregoing is true and correct
SIGNED James Schmidt TITLE Dist. Dir. Supt. DATE 11/24/80

APPROVED BY _____ TITLE _____ DATE _____
(This space for Federal or State official use)

O C D

(Do not use this form for proposals to drill or
reservoir. Use Form 9-331-C for such proposals.)

- See Instructions on Reverse Side