

N.M.O.C.D. COPY
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(If her in-
st. ons on
reverse side)Form approved. *File*
Budget Bureau No. 42-R355.6.

WELL COMPLETION OR RECOMPLETION REPORT AND

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐

2. NAME OF OPERATOR

Holly Energy Inc. ✓ O.C.D.

3. ADDRESS OF OPERATOR

ARTESIA, OFFICE

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

P.O. Box 726 Artesia, New Mexico 88201

At top prod. interval reported below

At total depth

same

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

16. DATE T.D. REACHED

17. DATE COMPL. (Ready to prod.)

18. ELEVATIONS (DF, REB, RT, OR, ETC.)*

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

21. PLUG, BACK T.D., MD & TVD

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

25. WAS DIRECTIONAL SURVEY MADE

6824'-6859' Abo 6632'-6684 6698-6710 Abo

NO

26. TYPE ELECTRIC AND OTHER LOGS RUN

27. WAS WELL CORED

CDL/CNL

DLL/MLL

CBL

NO

28. CASING RECORD (Report all strings set in well)

CASINO SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24#	1598	11	600 sacks Class H-200 sx Class C	NONE
4 1/2	10.50#	6898	7 7/8	1st stage 1010 sacks	NONE
				2nd stage 1507 sacks	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8	6565	6570'

31. PERFORATION RECORD (Interval, size and number)

6824'-6859' .50 dia. 2 shots per ft.
6632-6684' .50 dia. 2 shots per ft.
6698-6710' .50 dia. 2 shots per ft.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
" SEE RESERVE SIDE "	

33.*

PRODUCTION

DATE FIRST PRODUCTION

PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)

WELL STATUS (Producing or shut-in)

9-10-80

Flowing

Producing

DATE OF TEST	HOURS TESTED	CHOKED SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
9-12-80	24 hrs.	22/64	→	63	60 MCF/D	49	952
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
250#	Packer	→	63 bbl	60 MCF/d	49		40.2

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented

ACCEPTED FOR RECORD

TEST WITNESSED BY

Randy Lewellen

35. LIST OF ATTACHMENTS

CDL/CNL

2 DLL/MLL

2 CBL

OCT 2 1980

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Robert Loyd

TITLE

U.S. GEOLOGICAL SURVEY
Superintendent
ROSWELL, NEW MEXICO

DATE 9-18-80

*(See Instructions and Spaces for Additional Data on Reverse Side)