

NO. OF COPIES RECEIVED	
DISTRIBUTION	6
SANTA FE	1
FILE	1
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL 1 GAS 1
OPERATOR	2
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-101 and C-1
Effective 1-1-65

RECEIVED

SEP 22 1980

O. C. D.

ARTESIA, OFFICE

Holly Energy Inc. ✓

Address

P.O. Box 726 Artesia, New Mexico 88210

Reason(s) for filing (Check proper box)

New Well ☒
Recompletion ☐
Change in Ownership ☐

Change in Transporter of:
Oil ☐
Casinghead Gas ☐

Dry Gas ☐
Condensate ☐

Other (Please explain)

CASINGHEAD GAS MUST NOT BE
FLARED AFTER 11-10-80 ✓
UNLESS AN EXCEPTION TO Rule 306
IS OBTAINED

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
McIntyre A	8	Loco Hills Abo	Federal	LC057634
Location				
Unit Letter	J	1650 Feet From The	South Line and	1650 Feet From The
Line of Section	20	Township	17S	Range
			30E	NMPM,
			Eddy	County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)	
Navajo Crude Oil Purchasing Co.	Box 159 Artesia, New Mexico 88210	
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)	
Continental Oil Co.	Box 2197 Houston, Texas 77001	
If well produces oil or liquids, give location of tanks.	Unit	Sec.
	J	20
		Twp.
		17
		Pge.
		30
Is gas actually connected?	When	
No		

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
XX			XX					
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
6-4-80	9-10-80		6900'		6872'			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
3630.5	Abo		6632		6565'			
Perforations					Depth Casing Shoe			
6824'-6859'	6698-6710'		6632-6684'		6899'			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
11"	8 5/8"		1598		600 sacks			
7 7/8"	4 1/2"		6898		2517 sacks			
	2 3/8"		6565		DV tool @3518			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
9-10-80	9-10-80	Flow	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hrs.	250#	Packer	22/64
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF
63 oil	63 bbls.	49 bbls.	60 MCF/D

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (spot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Robert Loya

Superintendent

9-18-80

OIL CONSERVATION COMMISSION
SEP 23 1980

APPROVED

BY

TITLE

SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the gravel tools taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for all wells on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of conditions.