		•-	-		
	DISTRIBUTION SANTA FE FILE		FOR ALLOWABLE	RECEIVED BY04 Supersedes Old C-104 and C- Effective 1-1-65	
	U.S.G.S.	AUTHORIZATION TO TRA	AUTHORIZATION TO TRANSPORT OIL AND NATURAL 645 3 0 1984		
	LAND OFFICE OIL V O. C. D.			O. C. D.	
	TRANSPORTER GAS V			ARTESIA OFFICE	
ı.	PRORATION OFFICE				
	Belco Development Corporation				
	Address				
	10000 Old Katy Road; Houston, Texas 77055 Reason(s) for filing (Check proper box) Other (Please explain)				
	New Well	Change in Transporter of:			
	Recompletion Change in Ownership X	Oil Dry G			
		OLLY ENERGY, INC.;	717 N.Harwood, #26	00; Dallas, Tx. 75201	
II.	DESCRIPTION OF WELL AND I	Well No. Pool Name, Including F		, 2000	
	McINTYRE 'A'	8 Loco Hills A	DO State, Fe	ederal or Fee Federal LC-05763	
	Unit Letter J : 165	O Feel From The South Li	ne and 1650 Feel F	rom The <u>East</u>	
	Line of Section 20 Tow	rnship 17S Range	30E , NMPM,	Eddy County	
ш.	DESIGNATION OF TRANSPORT			pproved copy of this form is to be sent)	
	Navaio Refining Company		P.O. Drawer 159. Artesia, N.M. Address (Give address to which approved copy of this form is to be sent)		
	Name of Authorized Transporter of Cas	inghead Gas or Dry Gas	- 1	- 	
	If well graduces oil or liquids,	Unit Sec. Twp. P.ge.	Box 2197 45	When TX 77001	
	give location of tanks.	20 17 30		3-13-81	
IV.	If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA				
,	Designate Type of Completion - (X)			n Plug Back Same Res'v. Diff. Res'	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top O:1/Gas Pay	Tubing Depth	
	Zierenia (et ; Alb, A1, OA, etc.)				
	Perforations		•	Depth Casing Shoe	
	HOLE SIZE	TUBING, CASING, AN	D CEMENTING RECORD	SACKS CEMENT	
	7,022,002				
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)				
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump,	ras lift, etc.)	
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	Actual Prod. During Test	Oil-Bble.	Water-Bble.	Gas-MCF D	
			<u> </u>	10hg	
	GAS WELL			· · · · · · · · · · · · · · · · · · ·	
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Teeting Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
VI.	CERTIFICATE OF COMPLIANCE		11	OIL CONSERVATION COMMISSION	
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. (Signature)		APPROVED JUL 3 1 1984		
			1	Original Signed By	
			TITLE	Supervisor District II	
			This form is to be file	This form is to be filed in compliance with RULE 1104.	
			If this is a request for allowable for a newly drilled or deepen well, this form must be accompanied by a tabulation of the deviation of the d		
	Trod Supt		tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for silc		
	7-27-87 (Tille)		able on new and recompleted wells.		
	(Date)		well name or number, or transporter, or other such change of conditi Separate Forms C-104 must be filed for each pool in multi-		
	 		Separate Forms C-104 must be filed for each pool in mutti- completed wells.		