BIATE OF HEW MEXICO ERGY AND MICHTALS DEPARTMENT

## OIL CONSERVATION DIVIS. N

Form C-104 Revised 10-1-78 RECEIVED

DISTRIBUTION TO SANTA FE		EW MEXICO 87501	KECEIVED
V 1. u.t.	SANTA CA, N	EW MEXICO OFFOT	OCT 1 1980
LAND OFFICE	REQUEST I	FOR ALLOWABLE	1360
TAANSPONTEN OIL		AND	O. C. D.
PRODATION OFFICE	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL GAS	ARTESIA, OFFICE
Caerotor	F. McKinley		
Address	1. Henritey		
	ox 2145 Roswell, New Mex		
Reason(s) for liling (Check proper b		Other CASINGHEAD	GAS MUST NOT BE
New Wati	Change in Transporter of: Oil Dry	FLARED AFTE	R 12-1-80
Change in Ownership		COLLEGE AVE	XCEPTION TO Rule 306
Change in Oxigerant		IS ORTAINED	7,000,300
If change of ownership give name and address of previous owner	W. H. Mc Kinley P.	0. Box 2145 Roswell, NM 8	38201
DESCRIPTION OF WELL AN	D LEASE		
euse Name	Well No. Pool Name, Incluting		
Artesia Petroleum Co.	3 Square Lake	State, Fode	ral or Fee Federal   LC029339
Location	560' N	Line and 1980† Feet From	- The E
Unit Letter;;			1 In •
Line of Section 1	Township 17S Range	30E , NMPM, Eddy	County
DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL	GAS	
Name of Authorized Transporter of C	or Condensate	Address (Give address to which appr	roved copy of this form is to be sent)
Mavajo Refining Co. Pi	ipe Line Div. Cosinghead Gus  or Dry Gos	N. Freeman Ave. Artesi	oved copy of this form is to be sent)
Name of Authorized Transporter of C	Lasingheda Gas of Diy Gas	Address force address to assess special	ores copy of and form of to be semi,
	Unit Sec. Twp. Rge.	Is gas actually connected? W	/hen
If well produces oil or liquids, give location of lanks.	B 1 17S 30I	Ε !	
	with that from any other lease or po-	ol, give commingling order number:	
COMPLETION DATA	Oil Well Gas Weil	New Well Workover Deepen	Plug Back   Same Resty, Diff. Rest
Designate Type of Complet	tion $-(X)$ $X$	X	i i
Date Spudded	Date Compl. Ready to Prod. 8/8/80	Total Depth 3150†	P.B.T.D. 3138'
7/18/80		Top Oil/Gas Pay	Tubing Depth
Elevations (DF, RKB, RT, GR, etc., 3750.9 GR	Premier	3054'	31141
Ferforutions.			Depth Casing Shoe
3054' - 3	3060' (7 holes)		3147'
		AND CEMENTING RECORD	TAGYE CENEVA
HOLE SIZE 12 1/4"	CASING & TUBING SIZE	DEPTH SET	225 Sx "C" Circ.
7 7/8"	4 1/2"	371'	1900 Sx "C" & H/L
1 110	2 7/8	3114'	
			<u> La casa de la casa d</u>
TEST DATA AND REQUEST OIL WELL	FOR ALLOWABLE (Test must b able for this	e after recovery of total volume of load of depth or be for full 24 hours)	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lifi, etc.)
8/18/80	8/18/80	Pump Casing Pressure	Choke Size
Length of Test 24 lirs.	Tubing Freesure None	None	2
Actual Prod. Ducting Tool	Oil-Bbla.	Water-Bbls.	Gas-MCF
16.6 Bbls	8.3	8.3	
0.40 1170 1			John Co
GAS WELL Actual Frod. 7 MCF/D	Length of Test.	Bbls. Condensate/MMCF	Gravity of Condensate
		101111111111111111111111111111111111111	Choke Size
Testing Method (pilot, back pr.)	Tubing Presewe (shut-is)	Cosing Pressure (Ehut-in)	0
CERTIFICATE OF COMPLIA	NCF	OIL CONSERVA	ATION DIVISION
CERTIFICATE OF COMPLIA	1102	ARREOVED OCT 6	1980
I hereby certify that the rules and	d regulations of the Oil Conservation	APPROVED 110	1000
	as a day a sha la formation misson	11111-1	1 M A A A A A A A

Division have been complied with and that the information given
above is true and complete to the best of my knowledge and belief.

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	(Siznature)	J	
Operator			
	1771.1		

September 26, 1980

(U, C, Island

TITLE \_\_\_SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a labulation of the deviation tests taken on the well in accordance with NULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted walls.

Fill out only Sections I. II. III, and VI for changes of owner well name or number, or transporter or other such change of condi-Separate Forms C-104 must be filed for each pool in completed wells.