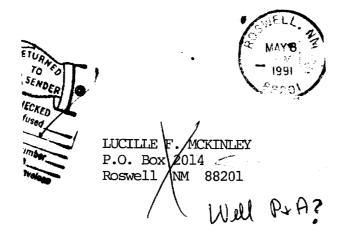
30-015-23281

per inspection by
way-this well
was been plugged.

Eugged in Ongard
effective 8/2/82 with

war paperwork.

whowever part
connected he
is not a per archer for file
is not a per archer file
is not a per





STATE OF NEW MEXICO

ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

BRUCE KING

OIL CONSERVATION DIVISION ARTESIA DISTRICT OFFICE

P.O. DRAWER DD ARTESIA, NEW MEXICO 88211 (505) 748-1283

MEMORANDUM TO: LUCILLE F. MCKINLEY

FROM: Mike Williams, OCD District II Supervisor

DATE: May 2, 1991

The GCD has revised our rule on Temporarily Abandoned wells and is now in the process of implementing the new Order No. R-9210.

Essentially what the order says is that an operator can, with regulatory approval, shut in a producing well or an injection well for up to one year; after this period of time the operator must, within 90 days, implement one of the following:

- 1) The well be placed back into beneficial use.
- 2) The well be Temporarily Abandoned in accordance with Rule 203.
- 3) The well be Plugged & Abandoned in accordance with Rule 202.

Because of the number of wells in District II which have not been produced for over one (1) year (estimated number to be 1600), the Division realizes that the work cannot be done in 90 days. For this reason, after you receive the list of wells that have not produced for over a year, check your own manpower, rig availability and economics; then, request either a meeting with the District Supervisor or submit a time frame to bring the wells into OCD compliance. This time frame will include federal wells.

If possible, the Division would like to see all wells in compliance with OCD rules within a two-year period.

The Bureau of Land Management (BLM) has agreed to implement the OCD Rule 203 requiring well integrity testing before approving a well as temporarily abandoned. Any well listed that is on a Federal Oil and Gas Lease will need prior approval of the testing procedure from the BLM. Contact the appropriate BLM office for a description of what needs to be submitted. The wells on the list that are State or Fee

Page 2 OCD T. A. Letter Mike Williams May 2, 1991

leases will need the testing procedures approved by the appropriate NMOCD office.

If the scheduling of wells to be brought into compliance involves both OCD Districts I & II, submit the schedule to either or both Districts for approval.

To give a brief review of the new Temporary Abondon Rule 203 - it is designed to make sure the mechanical integrity of the casing is such that the well can be shut in without problems occurring. Afater testing the well in the manner outlined in Rule 203, the BLM or OCD can give approval to T.A. the well for up to five (5) years.

Attached are: Rule 202 for Plugging & Abandonment

Rule 203 for Temporary Abandonment of wells

List of wells that our records show have not produced in over a year*

MW:br

*NOTE: This list of wells may not be complete. If there are additions or deletions, please let us know.

04/30/91 TA WELLS REPORT FORM 30 PAGE 1 NMOCD DIST II P.O. DRAWER DD ARTESIA, NM 88210

********** OPERATOR: MCKINLEY, LUCILLE F. 末末末末末末 ARTISSIA PET, SO. 3 B 1 17 30 LAND TYPE F : LAST PROD DATE 07/01/82: EXPIR DATE / / FEBERAL EUBTOTAL) O: STATE & PATENT LAND SUBTOTAL: 0operator Total: MCKTMLEY, EUCILLE F. TOTAL M TA WELLS FOR MOXIMLEY, LUCILLE F. ON: FED LAND O: STATE & PATENT LAND O