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NEW MEXICO OIL CONSERVATION COMMISSION

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SEP 25 1980

O. C. D.
ARTESIA, OFFICE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

C/SF

SUNDRY NOTICES AND REPORTS ON WELLS DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.		5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-2613		
7. Unit Agreement Name		
8. Farm or Lease Name New Mexico "BG" State		
9. Well No. 5		
10. Field and Pool, or Wildcat Grayburg Jackson Q-G-SA		
11. Elevation (Show whether DF, RT, GR, etc.) 3998 GR		
12. County Eddy		

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> OTHER <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> Log, Perforate & Frac. <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of completion, any proposed work) SEE RULE 1103.

8/25/80 Ran Gamma Ray Compensated Neutron cased hole log.

8/26/80 Perforated wi (.43 holes) 3793-97 (5), 3654-75 (14), 3601-09 (6), 3551-60 (8), 3467-77 (6).

9/9/80 Fraced 3797-3816 wi 2300 gal. 15% NE acid, zone would not frac. 3654-75 wi 1300 gal. 15% NE acid, 30,000 gal. gelled wtr., 21,000 #'s 20-40 sd., 4,000 #'s 10-20 sd. with (3) blocking stages.

9/10/80 Fraced 3467-3609 wi 1300 gal. 15% NE acid, 40,000 gal. gelled wtr., 28,000 #'s 20-40 sd., 5,000 #'s 10-20 sd., with (2) blocking stages.

9/11/80 Placed well on pumping status.

18. I hereby certify that the information above is true and complete to the best of my knowledge.

SIGNED [Signature]

TITLE Pres....

9/25/80

APPROVED BY [Signature]

TITLE SUPERVISOR, DISTRICT II

DATE SEP 29 1980

CONDITIONS OF APPROVAL, IF ANY: