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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

SEP 26 1980

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
B-2613

1a. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐
2. Name of Operator
Kennedy Oil Co., Inc. ✓
3. Address of Operator
P.O. Box 151 Artesia, N.M. 88210
4. Location of Well
UNIT LETTER I LOCATED 990 FEET FROM THE East LINE AND 2310 FEET FROM

7. Unit Agreement Name
8. Farm or Lease Name
New Mexico "BG" State
9. Well No.
5
10. Field and Pool, or Wildcat
Grayburg Jackson Q-G-SA

THE South LINE OF SEC. 2 TWP. 17S RGE. 31E
15. Date Spudded 8/14/80 16. Date T.D. Reached 8/21/80 17. Date Compl. (Ready to Prod.) 9/11/80 18. Elevations (DF, RKB, RT, GR, etc.) 3998 GR 19. Elev. Casinghead 3999
20. Total Depth 3866 21. Plug Back T.D. 3845 22. If Multiple Compl., How Many
23. Intervals Drilled By Rotary Tools Cable Tools
0-3866
24. Producing Interval(s), of this completion - Top, Bottom, Name
3467-3675 Grayburg
3793-3816 San Andres
25. Was Directional Survey Made no
26. Type Electric and Other Logs Run
Gamma Ray Compensated Neutron
27. Was Well Cored no

28. CASING RECORD (Report all strings set in well)
CASING SIZE WEIGHT LB./FT. DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED
8 5/8 24 777 11" 300 sx. Circulated none
5 1/2" 15.5 3866 7 7/8" 425 sx. none
29. LINER RECORD 30. TUBING RECORD
SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET
none 2 3/8" 3746 none
31. Perforation Record (Interval, size and number) (.43 holes)
3467-77 (6), 3551-60 (8), 3601-09 (6),
3654-75 (14), 3793-97 (5), 3809-16 (7).
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
3467-3609 1300 acid, 40,000 wtr, 33,000
3654-75 1300 " 30,000 " 25,000
3797-3816 2300 "

33. PRODUCTION
Date First Production 9/15/80 Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping Well Status (Prod. or Shut-in) Producing
Date of Test 9/24/80 Hours Tested 24 Choke Size 2 Prod'n. For Test Period Oil - Bbl. 24 Gas - MCF 26 Water - Bbl. 0 Gas - Oil Ratio 1083
Flow Tubing Press. Casing Pressure Calculated 24-Hour Rate Oil - Bbl. 24 Gas - MCF 26 Water - Bbl. 0 Oil Gravity - API (Corr.) 37
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold Test Witnessed By W. Shields
35. List of Attachments Log
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED  TITLE Pres. DATE 9/26/80