NO. OF COPIES RECEIVED 5		NOTE ATTION COMMISSION	From Cal 04
DISTRIBUTION			Supersedes Old C-104 and C-110
SANTA FE		AND	Effective 1-1-65
J.S.G.S.	AUTHORIZATION TO TRAN	ISPORT OIL AND NATURAL GA	ks R eceived
LAND OFFICE			SEP 2 6 1980
GAS			7,000
OPERATOR			O. C. D.
PRORATION OFFICE		,	ARTESIA, OFFICE
K	Kennedy Oil Co., Inc. ✓	<u> </u>	
	P.O. Box 151 Artesi	Other (Please explain)	
Reason(s) for filing (Check proper box)	Change in Transporter of:	Office (1 codes only	
New Well Recompletion	Oil Dry Gas		
Change in Ownership	Casinghead Gas Condens	sate	
change of ownership give name			,
nd address of previous owner	FASE		Lease No.
DESCRIPTION OF WELL AND I	Well No. Fool Italia Interes		cr Fee State B-2613
New Mexico "BG" State	5 Grayburg Jacks	on W-G-SA	prace (D=201)
Location (T. OCO	₽ _{0.0} 4	e and 2310 Feet From T	The South
Unit Letter /I ; 990	Feet From The <u>East</u> Line	e and <u>LJIU</u> reet from I	
2	mahip 17S Range	31E , NMPM, Eddy	County
Line of Section 2 10w			
DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	S Address (Give address to which approx	ved copy of this form is to be sent)
Name of Authorized Transporter of Oil	M congeniate	P.O. Drawer 175 Artes	sia. N.M. 88210
Navajo Crude Oil Purcha Name of Authorized Transporter of Cas	sing CO.	Address (Give address to which appro-	ved copy of this form is to be sent)
Name of Authorized Transporter of Car Continental Oil Co.	unduend and V	P.O. Box 2197 Houst	con, Tx. 77001
	Unit Sec. Twp. Age.	Is gas actually connected? Wh	en 9-15-80
If well produces oil or liquids, give location of tanks.	P 2 17 31	Yes	1978
te this production is commingled wi	th that from any other lease or pool,	give commingling order number:	
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v
Designate Type of Completion	Q11	X	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D. 3845
8/14/80	9/11/80	3866	Tubing Depth
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay 3467	3746
3998 GR	Grayburg		Depth Casing Shoe
Perforations 3467-77 (6).		6), 3654-75 (14),	3865
3793-97 (5).	TUBING, CASING, AN	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
11"	8 5/8" 24# New CFI	777 GL	300 sx. Circulated
7 7/8"	5½" 15.5# New NKK	3865	425 sx.
	23/8"	3746	
		- for recovery of total volume of load of	l and must be equal to or exceed top allo
TEST DATA AND REQUEST I	FOR ALLOWABLE (Test must be able for this c	depth or be for full 24 hours;	
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	life, etc.) AITD-
9/15/80	9/24/80	Pumping	Choke Size Comp. Box Gas-MCF 9-29-
Length of Test	Tubing Pressure	Casing Pressure	Comp. Doc
24	15	Water-Bbls.	Gas-MCF 0-29-
Actual Prod. During Test	Oil-Bbls. 24	0	26
24	1 24		
CAS WET T			
Actual Prod. Test-MCF/D	Length of Test Bbls. Condensate/MMCF G		Gravity of Condensate
		A Shade & Shad	Choke Size
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	J
		OIL CONSERV	VATION COMMISSION
I. CERTIFICATE OF COMPLIA	NCE	1	A 4000
	Australia at the Oil Community	APPROVED SEP 2	, 19
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information give above is true and complete to the best of my knowledge and belie		1. 1 gresset	
		SUPERVISOR, DISTRICT. II	
		TITLE	
m		This form is to be filed	in compliance with RULE 1104.
	Bel 1 . C.	1	lowable for a newly drilled or deepenpanied by a tabulation of the devia
- 11 / 18	ignature)	well, this form must be accome tests taken on the well in accome.	cordance with RULE 111.
→ (be filled out completely for all

Pres.

9/26/80

(Title)

All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.