TOPIES BECEIVED			1
DISTRIBUTION	NEW MEXICO OII	L CONSERVATION COMMISSION	- Form C-104
SANTA FE		ST FOR ALLOWABLE	Supersedes Old C-104 and
FILE		AND	Effective 1-1-65
u.s.g.s.	AUTHORIZATION TO T	RANSPORT OIL AND NATURAL	- GAS
LAND OFFICE			
TRANSPORTER GAS		RECEIVED BY	
OPERATOR J			1
PRORATION OFFICE		MAR 24 1987	•
Operator			-
Enron Oil & Gas Comp	any	O. C. D.	1
Address		ARTESIA, OFFICE	
P. O. Box 2267, Mid			
Reason(s) for triing (Check proper)		Other (Please explain)	
Recompletion	Change in Transporter of: Oil Dry	Change Operat	or Name
Change in Ownership X	· — — — — — — — — — — — — — — — — — — —	Gas	. ,
		idenside [
If change of ownership give name and address of previous owner	Belco Development Corp	o., Box 2267, Midland, Te	xas 79702
	-	•	
DESCRIPTION OF WELL AN	D LEASE		*:
McIntyre A	Well No. Pool Name, including 10 Grayburg-Ja		ral or Fee Federal LC05763
Location	10 014,5415 04	State, Fede	erd of Fee Tederal
l o	990 south	2310	east
Unit Letter;;	Feet From The	Line andFeet From	The
Line of Section 20	Township 17S Range	30E , NMPM,	Eddy
	RTER OF OIL AND NATURAL		
Nome of Authorized Transporter of		Dr 159, Artesia, NM 8	roved copy of this form is to be sent)
Navajo Pipeline Compan		1	roved copy of this form is to be sent)
Name of Authorized Transporter of Conoco Inc.	Casinghead Gas XX or Dry Gas		., Wichita Falls, Tx 763
	Unit Sec. Twp. P.ge.		When
If well produces oil or liquids, give location of tanks.	0 20 17S 30	E Yes	9/3/81
If this production is commingled	with that from any other lease or poo	ol, give commingling order number:	
COMPLETION DATA			
Designate Type of Comple		New Well Workover Deepen	Plug Back Same Resty, Diff. Res
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Date Spaced	Date Compile record to 1.100	Total Boptii	
Elevations (DF, RKB, RT, GR, etc.	; Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
	TUBING, CASING, A	ND CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
			Pot ID-3
			3-27-87
· · · · · · · · · · · · · · · · · · ·	- 		the op
	POP ALLOWARIE		
TEST DATA AND REQUEST OIL WELL		e after recovery of total volume of load o depth or be for full 24 hours)	it and must be equal to or exceed top at
Date First New Oil Run To Tanks	Date of Tost	Producing Method (Flow, pump, gas	lift, etc.)
·			
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
		- Charles Garage	· ·
Actual Prod. During Test	Oil-Bbls.	Water - Bble.	Gam-MCF
			
CAC WELL		· ·	:
Actual Prod. Toot-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Coming Pressure (Shut-in)	Choke Size
CERTIFICATE OF COMPLIA	NCE	OIL CONSERV	ATION COMMISSION
	··· · = - 	MADOO	

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature)

(Title)

(Date)

Regulatory Analyst

Betty Gildon,

APPROVED		≈ 0 1367	
BY	Original	Signed By	
	Oil & Ga	Williams	_

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or despensivell, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for sllow able on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner well name or number, or transporter, or other such change of condition Separate Forms C-104 must be filed for each pool in multipl